

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20145

5. Indicate Type of Lease

STATE ☐

FED. ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU - 1935

8. Well No.

081

9. Pool name or Wildcat

Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

GUL  
WELL ☐

CAS  
WELL ☐

OTHER ☒ CO2

2. Name of Operator

Amoco Production Company

3. Address of operator

PO Box 606, Clayton, NM 88415

4. Well Location

Unit Letter JX 1980 Feet From The South Line and 1880 Feet From The East

Section 8 Township 19N Range 35E NMPM Union County

10 Elevation (Show whether DF, RKB, RT, GR, etc.)

4625' GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Install casing liner ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

**Remove Production Tubing and Insert PolyBore Polyethylene Liner for  
Tubingless Completion . MI wireline to set blanking plug in profile nipple. MIRUSU. NU  
BOP. Pull FG tbg from packer on/off tool (Type XL). TIH with 2-7/8 workstring. Swab pkr  
fluid out of hole w/ wireline. Shut BOP, install flow cross x RU snubbing unit. Equalize  
pressure x release packer. TOH - snubbing 2-7/8 workstring, pkr, tail pipe. RD snubbing  
unit. Leave BOP x install production equipment to flow cross. Return well to production.  
Produce well no longer than 60 days though bare steel casing. RU mast. Nipple up  
lubricator, RU wireline truck, Tag PBTD. TIH w/ Baker 2-1/8" inflatable bridge plug. Set  
and test plug at specified depth in Cimarron Anhydrite Formation. Bleed well down. Run  
guage ring. TOH. RD lubricator. Run liner into casing at approximately 60 feet per  
minute to top of inflatable plug. Nipple up B1 flange, master valve. Return well to  
production.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Billy E. Prichard*

Field Foreman

DATE 2/8/96

TYPE OF PRINT NAME

Billy E. Prichard

TELEPHONE NO.

374-3053

(The space for State Use)

APPROVED BY

*Ry E. Johnson*

DATE

DISTRICT SUPERVISOR

DATE 3/27/96

CONDITIONS OF APPROVAL, IF ANY