

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 37501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: CO2
2. Name of Operator: AMOCO PRODUCTION COMPANY
3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well: UNIT LETTER J 1980 FEET FROM THE South LINE AND 1880 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 19N RANGE 35-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.): 4625' GL
12. County: Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <u>Perforate and Stimulate</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISL and Kill well w/ 2% KCL FW. Rel pkr and POH w/ tbg and pkr. RIH w/ bit and tbg, CO to PBTD of 2403'. POH w/ tbg and bit, RIH w/ 3 1/8" csg gun and perf the following intervals w/ 2 SSPF and 90° phasing: 2084'-2102', 2116'-30', 2135'-48', 2150'-82', and 2198'-2235'. RIH w/ tailpipe, pkr, SN, and 2 7/8" tbg. Set pkr at 2053'. Pump annular volume of 2% KCL inhibited water down backside. Swab well to kick off flowing. Allow well to clean up. Stimulate w/ 22 tons liquid CO2 as follows: a) Pump 6 tons liquid CO2 as cool down, b) Pump 12 tons liquid CO2, dropping 6 ball sealers / bbl CO2, c) Flush w/ 4 tons liquid CO2. Flow test well overnight. MOSL. 0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Neil J. Gater TITLE: Admin. Analyst DATE: 16 July 1985
APPROVED BY: Roy E. Johnson TITLE: DISTRICT SUPERVISOR DATE: 7-19-85
CONDITIONS OF APPROVAL IF ANY: