State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	•		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATIO	N DIVISION	NEW AND ASSESSMENT	
P.O. Box 1960, Hoods, NM 86240		WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		30-059-20148	
P.O. Drawer DD, Ariesia, NM 88210		5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X	
1000 No Bibbos Nd., 12.00, Nill 07410		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON	WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR		7. Lease Name or Unit Agreement Name	
(FORM C-101) FOR SUCH PROPOSALS.)	<u> </u>		
1. Type of Well			
OIL GAS WELL OTHER CO2		BDCDGU - 1934	
2. Name of Operator		8. Well No.	
Amoco Production Company		331	
3. Address of operator		9. Pool name or Wildcat	
PO Box 606, Clayton, NM 88415		Tubb	
4. Well Location			
Unit Letter G: 1980 Feet From The North	Line and1980) Feet From The East Lin	
Section 33 Township 19N	Range 34E N	MPM Union County	
10. Elevation (Show whe	ether DF, RKB, RT, GR, etc.)		
4844'	GL		
11. Check Appropriate Box to Indicate	Nature of Notice. Re	port, or Other Data	
		SSEQUENT REPORT OF:	
		occount her only of.	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
EMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING (COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
CHANGE FEARS	TEGO MINO MISMINISTRICATION		
PULL OR ALTER CASING	CASING TEST AND CEN	MENT JOB	
OTHER:	OTUEO, Twatali	On advantage	
		Casing Liner	
 Describe Proposed or Completed Operations (Clearly state all pertinent det work.) SEE RULE 1103. 	uuus, ana give periineni aates, v	cluding estimated date of starting any proposed .	
1 MIDURE 01/1/2/07	16 71 11		
1. MIRUSU 01/16/96	10. Flow well up casi		
2. Kill well	11. MIRUSU 03/20/96		
3. Nipple up BOP	12. Kill well	0.64	
4. Release packer	13. Run tailpipe, pkr,		
5. Lay down 2 7/8 fiberglass tbg, pkr, & tailpipe	14. TLA 2270', pkr s		
6. Nipple down BOP	15. Nipple down BOF		
7. Flow well to tank 45 hrs	16. Pressure test csg & pkr 500 PSI - OK		
8. Return well to production thru 5 1/2 csg	17. Flow well to tank		
9. RDMOSU 01/19/96	18. Return well to pro		
	19. RDMOSU 3/21/90)	
I hereby certify that the information above is true and complete to the best of r			
SIGNATURE / / ACCEPT CONTINUES	THE Field Forem	an	
TYPEOR PRINT NAME Billy E Prichard			
		3/4-30:	
This space for State Use)			
(L. G. V. Same	DISTRICT SI	IPERVISOR 1/25 96	