

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

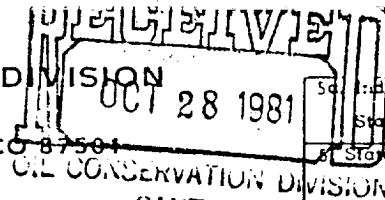
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	



WELL COMPLETION OR RECOMPLETION REPORT AND EDG

5. Indicate Type of Lease
State ☐ Fee ☐
6. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Unit Agreement Name G	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER PLUGGED				8. Farm or Lease Name FARR	
2. Name of Operator SENTRY OIL EXPLORATION COMPANY				9. Well No. # 1	
3. Address of Operator 5633 VILLA DRIVE LUBBOCK, TEXAS 79412				10. Field and Pool, or Wildcat WILDCAT	
4. Location of Well UNIT LETTER G LOCATED 1650 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE EAST LINE OF SEC. 6 TWP. 31 NORTH 34 EAST				12. County UNION	
15. Date Spudded 7-13-81	16. Date T.D. Reached 7-17-81	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4755 Ground elev.	19. Elev. Casinghead	
20. Total Depth 768'	21. Plug Back T.D. 768'	22. If Multiple Compl., How Many	23. Intervals Drilled By AIR Rig	24. Was Directional Survey Made DID NOT Drill Deep enough	
24. Producing Interval(s), of this completion - Top, Bottom, Name NO PRODUCTION ZONES				25. Was Well Cored NO	
26. Type Electric and Other Logs Run Drilling logs					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12"	10 lb	80'	12"		
8 5/8"	9 lb.	125'	12"	Circulated Cement top 275	SACKS
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number) N/A			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. N/A		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

OPERATOR

DATE

10-25-81

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	550'	550'	DARK TO LIGHT RED SANDSTONE				
550'	600'	50'	Dolomite				
600'	666'	66'	RED SANDSTONE				
666'	727'	61'	WHITE CRYSTALLINE				
727'	768'	41'	RED SANDSTONE.				
			↓				

THE WESTERN COMPANY

OF NORTH AMERICA

"Engineered Well Services"

FIELD RECEIPT

No. 3200

FOR ACCOUNTING USE ONLY

CUSTOMER:

Sentry Oil Exp

CR. APPROVAL NO.

JOB NO.

5-12

9154

MAIL INVOICE TO:

PO BOX 65181

CITY:

LUBBOCK

STATE:

TX

ZIP:

DATE WORK PERFORMED:

(MO.)

(DAY)

(YEAR)

SERVICES FROM OUR DISTRICT AT

Clayton NM

WESTERN SERVICE ENGINEER:

Winston Grant

OR SERVICING: WELL NAME AND NUMBER

Farr #1

LOCATION:

POOL:

Wildcat

COUNTY:

Union

STATE:

New Mexico

COMPANY NAME

CUSTOMER REPRESENTATIVE (PLEASE PRINT)

PURCHASE ORDER NO.

UNITS	CODE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
65.0	K100-1	Mileage chg 1065	2.20	143.00
1.0	K201-1	Pump chg to 0-300 ft	395.00	395.00
35.0	M100-1	Service chg	.93	32.55
20.0	M235-1	Delivery chg 198 X mileage 65	52.00	1040.00
20.0	P401-E	Standard Cement 2000 1880#	5.69	1138.00
1.0	P110-1	Calcium chloride 1.60 80#	22.75	22.75
Total				759.10
Thank You For Using The Western Co				
Winston Grant				

ACCOUNTING USE ONLY

APPROVED

CASING SEAT

YES ☐
NO ☐

JOB TYPE

Plus

WELL TYPE

SEE BACK SIDE FOR GENERAL TERMS AND CONDITIONS

NOTE TO CUSTOMER

PLEASE MAIL PURCHASE ORDER TO:

THE WESTERN COMPANY
OF NORTH AMERICA
ACCOUNTING SECTION
P.O. BOX 186
FORT WORTH, TEXAS 76101

BY SIGNING THIS RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE INCLUDING THOSE ON BACK SIDE AND THOSE PROVIDED WITH PRICE LIST.

X

SECTION

CHK

ORIGINAL

ADDITIONAL

REPLY FEE

ED ON

1

2

3

4

5

6

Yes

No

GALLONS/TONS

-0- FARR #1 SENTRY Oil Exploration Co.

Talogo - DARK to Light Red Muddy
SANDSTONE

550' DAY CREEK - DOLOMITE - (WHITE)

600' BLAINE - Red Muddy SANDSTONE

666' WHITE CRYSTALLINE

727' DARK RED SANDSTONE

768' TOTAL DEPTH (DARK RED SANDSTONE)