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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5. Indicate Type of Lease	State <u>NEW MEXICO</u> Fee ☒
6. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____	7. Unit Agreement Name BDCDGU
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name BDCDGU 1834

2. Name of Operator Amoco Production Company	9. Well No. 081
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	10. Field and Pool, or Wildcat Und. Tubb

4. Location of Well	UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM	11. County Union
THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>18-N</u> RGE. <u>34-E</u> NMPM		

15. Date Spudded 7-8-81	16. Date T.D. Reached 7-15-81	17. Date Compl. (Ready to Prod.) 9-19-81	18. Elevations (DF, RAB, RT, GR, etc.) 4812' GL	19. Elev. Casinghead
20. Total Depth 2949'	21. Plug Back T.D. 2840'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2542'-2621' Tubb	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Comp. Neut. & Dual Laterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	700'	12-1/4"	500 SX Class H	Circ. 199 SX
5-1/2"	14#	2949'	7-7/8"	840 SX Class H	Circ. 270 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	2477'

31. Perforation Record (Interval, size and number) 2542'-2621' w/2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	2542'-2621' 6176 gal. 7-1/2% HCL & 20000 gal. gel pad & 20000# 8/12 sand

33. PRODUCTION							
Date First Production 9-30-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-in	
Date of Test 9-7-81	Hours Tested 24	Choke Size	Prod'n. Per Test Period	Oil - Bbl. 2300	Gas - MCF 2300	Water - Bbl. 5	Gas - Oil Ratio
Flow Tubing Press. 116	Casing Pressure 128/64"	Calculated 24-Hour Rate	Oil - Bbl. 2300	Gas - MCF 2300	Water - Bbl. 5	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Logs mailed on 8-24-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Lerman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>1-4-82</u>
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0+2-NMOCD, SF 1-Hou 1-Susp 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 26 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. <u>Anhy</u>	T. <u>Canyon</u>	T. <u>Ojo Alamo</u>	T. <u>Penn. "B"</u>
T. <u>Salt</u>	T. <u>Strawn</u>	T. <u>Kirtland-Fruitland</u>	T. <u>Penn. "C"</u>
B. <u>Salt</u>	T. <u>Atoka</u>	T. <u>Pictured Cliffs</u>	T. <u>Penn. "D"</u>
T. <u>Yates</u>	T. <u>Miss</u>	T. <u>Cliff House</u>	T. <u>Leadville</u>
T. <u>7 Rivers</u>	T. <u>Devonian</u>	T. <u>Menefee</u>	T. <u>Madison</u>
T. <u>Queen</u>	T. <u>Silurian</u>	T. <u>Point Lookout</u>	T. <u>Elbert</u>
T. <u>Grayburg</u>	T. <u>Montoya</u>	T. <u>Mancos</u>	T. <u>McCracken</u>
T. <u>San Andres</u> 3161	T. <u>Simpson</u>	T. <u>Gallup</u>	T. <u>Ignacio Qizte</u>
T. <u>Glorieta</u> 2878	T. <u>McKee</u>	T. <u>Base Greenhorn</u>	T. <u>Granite</u>
T. <u>Paddock</u>	T. <u>Ellenburger</u>	T. <u>Dakota</u>	T. _____
T. <u>Blainebry</u>	T. <u>Gr. Wash</u>	T. <u>Morrison</u>	T. _____
T. <u>Tubb</u> 2323	T. <u>Granite</u>	T. <u>Tedilto</u>	T. _____
T. <u>Drinkard</u>	T. <u>Delaware Sand</u>	T. <u>Entrada</u>	T. _____
T. <u>Abo</u>	T. <u>Bone Springs</u>	T. <u>Wingate</u>	T. _____
T. <u>Wolfcamp</u>	T. <u>Santa Rosa</u> 3535	T. <u>Chinle</u>	T. _____
T. <u>Penn.</u>	T. <u>Cimmaron</u> 2343	T. <u>Permian</u>	T. _____
T. <u>Cisco (Bough C)</u>	T. _____	T. <u>Penn. "A"</u>	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2542' to 2621' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	700'	700'	Surface				
700'	2949'	2249'	Sand, clay, shale & anhydrite				