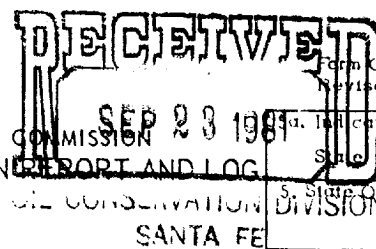


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form O-105
Revised 11-1-80

1. Indicate Type of Lease
☐ Surface
☒ Fee

2. State Oil & Gas Lease No.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____ D. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						7. Unit Agreement Name BDCDGU	
2. Name of Operator Amoco Production Company						8. Farm or Lease Name BDCDGU 1834	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240						9. Well No. 101	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>18-N</u> RGE <u>34-E</u>						10. Field and Pool, or Wildcat Und. Tubb	
15. Date Spudded 7-3-81						16. Date T.D. Reached 7-7-81	
17. Date Compl. (Ready to Prod.) 9-9-81						18. Elevations (DF, RKB, RT, GR, etc.) 4821' GL	
20. Total Depth 2983'		21. Plug Back T.D. 2660'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2556'-2636' Tubb						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	704'	12-1/4"	500 SX Class H	Circ. 50 SX		
5-1/2"	14#	2983'	7-7/8"	1700 SX Class H	Circ. 0 SX		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	2624'	
31. Perforation Record (Interval, size and number) 2556'-2636' w/2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				2556'-2636'			
				3000 gal. 7-1/2% HCL, 21000 gal X-linked gel, and 24000# 8/12 sand.			
33. PRODUCTION							
Date First Production 8-23-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8-31-81	Hours Tested 24	Choke Size 64/64	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 2113	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. 112	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2113	Water - Bbl. 2	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Logs will be mailed upon receipt.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED				TITLE Admin. Analyst		DATE 9-21-81	
0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc. 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.							

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of an, newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate **except on state land, where six copies are required. See Rule 1105.**

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	704'	704'	Surface				
704'	2983'	279'	Sand, clay, shale, x anhydrite				