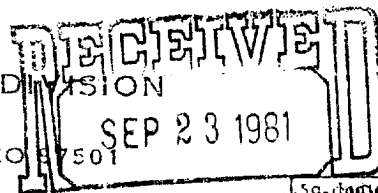


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-

OIL CONSERVATION DIVISION
SANTA FE

Single Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> C02 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1834
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 101
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 18-N RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4821' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 7-51-81. Ran pipe recovery log and found top of cement at 1290'. Perforated 1149'-50' with 4 JSPF. Ran packer and set at 842'. Pumped 200 SX Thixset cement and 500 SX Class H and did not circulate. Ran temperature survey and found top of cement at 1290'. Pumped 350 SX Thixset cement and 350 SX Class H and squeezed well with 1250 psi. Reversed out 20 SX. Ran temperature survey and tagged cement at 845' in casing. Perforated 814'-15' with 4 JSPF. Pumped 250 SX Class H and circulated 25 SX. Ran 4-3/4" bit and drilled out cement from 642'-820'. Pulled bit. Pumped 200 SX Class H with 1000 psi. Drilled out cement 599'-835'. Pressure tested casing to 1000 psi for 30 min. OK. Drilled out cement 1045'-1170' and pressure tested casing to 1000 psi for 30 min, OK. Perforated 2722'-30' with 2 JSPF. Acidized with 800 gal. 7-1/2% HCL tagged with radioactive material. Perforate 2674'-92' with 2 JSPF. Acidized with 1000 gal. 7-1/2% HCL tagged with radioactive material. Turned well thru separator for 120 hrs. with an average of 330 MCFD. Ran cement retainer and bridge plug. Set cement retainer at 2544'. Pump 125 SX Class H cement and squeeze perfs 2692'-2722' with 1600 psi. Ran bit and drilled out 2544'-2660'. Pressure test casing to 1000 psi for 30 min, OK. Perforated 2556'-68', 2571'-74', 2578'-80', 2584'-86', 2588'-91', 2598'-2602', 2612'-16', 2618'-24', 2628'-30', and 2634'-36' with 2 JSPF. Acidize with 3000 gal. 7-1/2% HCL. Fractured with 21000 gal. X linked gel and 24000# 8/12 sand. Flow test thru a separator for 144 hr. with an average of 2070 MCFD. Ran 72 BHP build-up 8-28-81 and pulled bomb 8-31-81. Well shut-in 8-31-81. Moved in service unit 9-4-81. Pull 2-7/8" tubing and 2-3/8" tubing. Shut-in 9-6-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 9-21-81

APPROVED BY [Signature] TITLE SENIOR PETROLEUM ENGINEER DATE 9-23-81

CONDITIONS OF APPROVAL, IF ANY:
0+2-NMOC, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-C02 in Action 1-Excelsior 1-Sun Tex.