Submit 3 Copies	State of New Me		Form C-103
	Energy, Minerals, and Natural Re-	sources Department	Revised 1-1-89
to Appropriate		•	
District Office	OH CONCEDUATION	M DIVICION	WELL API NO.
DISTRICT I	OIL CONSERVATION	N DIVISION	]
P.O. Box 1980, Hobbs, NM 88240	v. 1980. Hohbs. NM. 88240 P.O. Box 2088		30-059-20153
		E Indicate Type of Logge	
DISTRICT II	Santa Fe, New Mexico 87:	504-2088	5. Indicate Type of Lease STATE FEE
P.O. Drawer DD, Artesia, NM 88210			STATE FEE
			6. State Oil & Gas Lease No.
DISTRICT III			
1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NO	TICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
(FOR	M C-101) FOR SUCH PROPOSALS.)		_
T 611/-11			BRAVO DOME CO2 GAS UNIT
1. Type of Well			
GAS WELL WELL	OTHER	CO2	
OR WELL			8. Well No.
2. Name of Operator			[1]
AMOCO PRODUCTION COMPANY	<u></u>		2332-211G
3 Address of Operator			9. Pool name or Wildcat
			BRAVO DOME CO2 GAS UNIT
P.O. Box 303, AMISTAD,	NCT MENICO 604 IU		
4. Well Location			11
Unit Letter G : 165	60 Feet From The NORTH	Line and 1650	Feet From The EAST Line
		Range 32E NM	PM UNION County
Section 21 Township 233			
	10. Elevation (Show whet	ther DF, RKB, RT, GR, etc.)	
	5358	GR	
Chan	k Appropriate Box to Indicate	Nature of Notice Ren	ort or Other Data
lii. Chec	K Appropriate Box to indicate		
NOTICE OF INTER	NTION TO:	SUBSEC	QUENT REPORT OF:
Weller St. III.	<del></del>	ASSESSED WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ACTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDON MENT
TEMPORARIET ABATOM	•		
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	<u></u>
		OTHER:	
uines:			
12. Describe Proposed or Completed Operations (Clearly state all pertinent datails, and give pertinent datas, including estimated date of starting any proposed work)			
SEE RULE 1103.			
MIRL plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down			
production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2542'. Pressure test casing to 500 psi. Cap CIBP			
production tubing, packer, tallpipe. Run and set with whether a CIBP. Displace easing with 9.5# gelled bring water			
with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water.			
Pull tubing to 2164'. Pump 12 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a			
depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for			
pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit.			
Remove well panels. Cut service unit anchors off 1' below ground level. Clean location.			
Remove well panels. Cut service unit anchors on a below ground level.			
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I hereby certify that the information above is true and			
I hereby certify that the information above is true and SIGNATURE		Operations Specialist	DATE 10/27/97
SIGNATURE Bully C.		Operations Specialist	
15.00		Operations Specialist	DATE 10/27/97 TELEPHONE NO. (505) 374-3053
SIGNATURE BULLY C.  TYPE OR PRINT NAME B. E. Prichard		Operations Specialist	
SIGNATURE  TYPE OR PRINT NAME  B. E. Prichard  (This space for State Use)		Operations Specialist	
TYPE OR PRINT NAME  (This space for State Use)  APPROVED BY		Operations Specialist	TELEPHONE NO. (505) 374-3053
SIGNATURE  TYPE OR PRINT NAME  B. E. Prichard  (This space for State Use)		Operations Specialist	TELEPHONE NO. (505) 374-3053