

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WESTERLY
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 ☐ OTHER		7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 2231
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 161
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22-N</u> RANGE <u>31-E</u> NMPM.		10. Field and Pool, or indicate Und. Tubb
15. Elevation (Show whether DF, RT, CR, etc.) 5055' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well physically PXA 9-2-82 as follows:

Ran 2-3/8" tubing to 1694'. Pumped 5.2 bbl cement slurry and displaced with 5.8 bbl 2% KCL water. Plug set at 1690'-1500'. Pulled 7 joints tubing. Spotted 2.5 bbls mud and displaced with 5.4 bbl 2% KCL water. Pulled 2 joints tubing. Pumped 3.1 bbl cement slurry and displaced with 5 bbl 2% KCL water. Plug set at 1410'-1310'. Pulled 4 joints tubing. Spotted 12 bbl mud and displaced with 3 bbl 2% KCL water. Pulled 20 joints tubing. Pumped 5.2 bbl cement slurry and displaced with 2.3 bbl 2% KCL water. Plug set at 790'-600'. Pulled 7 joints tubing. Spotted 14 bbl mud. Pulled 13 joints tubing. Pumped 2.1 bbl cement slurry and circ. cement. Pulled tubing. Removed wellhead and capped well. Installed PXA marker.

Witnessed by [Signature] on 9-2-82

0+2-NMOCDF, SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-UGI 1-Cities Serv. 1-Conoco
1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Torman TITLE Assist. Admin. Analyst DATE 9-7-82

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/13/82

CONDITIONS OF APPROVAL, IF ANY: