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Form O-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
2. Date of Lease	

1a. TYPE OF WELL				2. Name of Operator			
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐				Amoco Production Company			
b. TYPE OF COMPLETION				3. Address of Operator			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				P. O. Box 68, Hobbs, New Mexico 88240			
4. Location of Well				9. Well No.			
UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM <u>North</u> LINE OF SEC. <u>20</u> TWP. <u>23-N</u> RGE. <u>31-E</u> NMPM				201			
15. Date Spudded				10. Field and Pool, or Wildcat			
8-31-81				Und. Tubb			
16. Date T.D. Reached				11. Field and Pool, or Wildcat			
9-15-81				Und. Tubb			
17. Date Compl. (Ready to Prod.)				12. Field and Pool, or Wildcat			
				Und. Tubb			
18. Elevations (DF, RKB, RI, GR, etc.)				13. Field and Pool, or Wildcat			
5534' GL				Und. Tubb			
20. Total Depth				14. Field and Pool, or Wildcat			
3480'				Und. Tubb			
21. Plug Back T.D.				15. Field and Pool, or Wildcat			
0				Und. Tubb			
22. If Multiple Compl., How Many				16. Field and Pool, or Wildcat			
				Und. Tubb			
23. Intervals Drilled By				17. Field and Pool, or Wildcat			
Rotary Tools				Und. Tubb			
Cable Tools				Und. Tubb			
24. Producing Interval(s), of this completion - Top, Bottom, Name				18. Field and Pool, or Wildcat			
None				Und. Tubb			
25. Was Directional Survey Made				19. Field and Pool, or Wildcat			
No				Und. Tubb			
26. Type Electric and Other Logs Run				20. Field and Pool, or Wildcat			
Comp. Neutron, DLL, BHC Acous. Gamma Ray				Und. Tubb			
27. Was Well Cored				21. Field and Pool, or Wildcat			
No				Und. Tubb			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	721'	12-1/2"	500 sx class H	circ. 175 sx		
5-1/2"	14#	3478'	7-7/8"	1000 sx class H	circ. 200 sx		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
30. TUBING RECORD				31. Perforation Record (Interval, size and number)			
				2435'-40', 50'-58', 62'-66', 69'-71', 76'-82', 87'-94', 2500'-06', 08'-10', and 14'-16' w/2 JSPF. Cast iron bridge plug @ 2401'. Cement to surface			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				33. PRODUCTION			
DEPTH INTERVAL				Date First Production			
2435'-2516'				Production Method (Flowing, gas lift, pumping - Size and type pump)			
AMOUNT AND KIND MATERIAL USED				Well Status (Prod. or Shut-in)			
1850 gal 7-1/2% HCL				PXA			
34. Disposition of Gas (Solid, used for fuel, vented, etc.)				35. List of Attachments			
				Logs mailed on 11-23-81			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				37. SIGNED			
				Assist. Admin. Analyst			
				DATE 1-6-83			

Q+2-NMOC, SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission in a letter form, not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all observed subsurface activity, information on the well, and a summary of all special tests conducted, including well stem tests. All results reported shall be accompanied by the data. In the case of areationally drilled wells, true vertical depths shall also be reported. For multiple completions, items to be reported shall be repeated for each zone. The form is to be filed in triplicate except on state land, where six copies are required, per Rule 11.1a.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Clenyon _____	T. O o Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kartland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1815'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzls _____
T. Glorieta 1974'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2422'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso 2080'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimaron 2404'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 721'	721 3478	721' 2757	Surface Sand, clay, shale, and anhydrite				