

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

6. Indicate Type of Lease  
7. State ☒ Oil ☐ Gas ☐ Fee ☐  
8. State ☒ Oil ☐ Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub> OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2134
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 361
4. Location of well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or subcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4736' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-20-82. Pulled tubing and seating nipple. Perforated 2310'-16', 20'-32', 42'-46', and 48'-57' with 1 JSPF. Ran a cast iron bridge plug and set at 2362'. Ran packer, seating nipple, and tubing. Set packer at 2206'. Acidized with 15 bbl 7-1/2% HCL with additives. Reset packer at 2212'. Fractured with 14000 gal 40# x-linked gel with additives and 13500 # 8/12 sand. Pulled tubing and packer. Ran sand pump and cleaned out sand to 2362'. Pulled sand pump. Ran seating nipple and tubing. Tubing landed at 2281'. Moved out service unit 1-28-82. On 1-31-82 turned well thru a separator and flow tested for 196 hours. Well flowed 10706 MCF, 509 BLW, and 212 BFW. Ran 72 hr. BHP buildup test 2-5-82 thru 2-8-82. Moved in service unit 2-19-82. Replaced 2-7/8" tubing and seating nipple with 2-3/8" tubing and seating nipple. Tubing landed at 2256'. Well shut-in 2-22-82.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 3-5-82

APPROVED BY Carl TITLE  DATE 3-9-82

CONDITIONS OF APPROVAL, IF ANY: