

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 59-20162 30 031 20162
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 5202
7. Lease Name or Unit Agreement Name BOCDGU 2134
8. Well No. 361-J
9. Pool name or Wildcat TUBB
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4736 GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2
2. Name of Operator Amoco Production Company
3. Address of operator PO Box 606 CLAYTON N. MEX. 88415
4. Well Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 36 Township 21-N Range 34-E NMPM UNION County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4736 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. PROPOSE TO PXA WELL WITH THE FOLLOWING PROCEDURE:

1. Kill well with produced water.
2. Pull fiberglass tubing and packer.
3. Run workstring with cast iron bridge plug and set at 2285 ft.
4. Pressure test casing to 500 psi.
5. Displace casing with geiled brine water (approx. 56 Bbls).
6. Spot 5 sacks Class A neat cement.
7. Pull up tubing to 750 ft.
8. Spot 15 sacks Class A neat cement.
9. Pull up tubing to 30 ft.
10. Circulate cement (approx. 5 sacks).
11. Pull tubing out and cut off wellhead.
12. Weld on steel plate and install PXA marker.  
Marker should be a 4 in. pipe extending at least 4 ft. above ground level welded to casing or cemented in the ground. Inscribe company name, lease name, county, township, range, section, well no., and location in section.
13. Cut off service unit anchors at least one foot below ground level and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE Business analyst DATE 3/21/94  
TYPE OR PRINT NAME MARK RANDOLPH TELEPHONE NO. 713 366 3216

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Cement plug across Glorieta Fm