

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION  
P. O. BOX 2080  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2433 X
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 301
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1615</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>24-N</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Acreage Und. Tubb
11. Elevation (Show whether OF, RT, GR, etc.) 5260' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

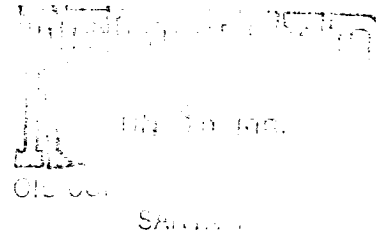
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPWS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-31-81. Perforated 2715'-22', 43'-46', 56'-70', 74'-92', and 2800'-32' with 2 JSPF. Set packer at 2584' and pumped 2800 gal 7-1/2% HCL acid with additives. Swabbed and pulled packer. Ran 2-3/8" seating nipple and tubing with seating nipple landing at 2638'. Moved out service unit 11-10-81. Moved in service unit 6-8-82. Pulled tubing and seating nipple. Set a cast iron bridge plug at 2685' and circulated 65 bbls inhibited water. Ran 2-3/8" seating nipple and 1 joint 2-3/8" tubing. Moved out service unit 6-10-82. Well is currently shut-in.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-AMERADA 1-UGI 1-CITIES SERV.  
1-CONOCO 1-CO2 in ACTION 1-EXCELSIOR 1-SUN. TEX.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assistant Admin. Analyst DATE 6-29-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 7/2/82

CONDITIONS OF APPROVAL, IF ANY: