STATE OF NEV	MEXICO	1 .			, i		Revise	d 10-1-78	
ENERGY AND MINERAL	S DEPARTMENT		CONCEDVA	TION D	IVISION				
	OIL CONSERVATION DIVISION P. O. BOX 2088						. Indicate Ty	·	
SANTA FE	DISTRIBUTION			SANTA FE, NEW MEXICO 8750 UL 27 194			State	Fee X	
FILE	- 	SA.	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			· 13/3/ 5.		Gas Lease No.	
U.S.G.S.	V	VELL COMPLE	TION OR RECO	DMPLETION	REPORT AN	ID LOG)	one	
LAND OFFICE					SAR.				
OPERATOR		 			 	7.	Unit Agreem	ent Name	
							None		
D. TYPE OF COMPLETION							8. Farm or Lease Name		
NEW X WORK DEEPEN PLUG DIFF. OTHER							Farr		
2. Name of Operator							9. Well No.		
Mickey Blackwell							# 2		
3. Address of Operator							10. Field and Pool, or Wildcat		
Rt 2, Box 173, Tulia, Texas							Wildcat		
4. Location of Well									
R	3	30	N		1650				
UNIT LETTER B	LOCATED	FEET FI	10M THE	LINE AND	'inneril	ET FROM	. County	<i>111111111</i>	
E	6	31N	34E			((((((Union		
		wp. RGI	Compl. (Ready to 1		Clevations (DF, R	KB. RT. GR.		v. Cashinghead	
6-13-82	6-17-	1			4752			·	
20. Total Depth		g Back T.D.		e Compl., Hov		, Rotary T	ools ,	Cable Tools	
1051			Many		Drilled I	Ro	tary		
24. Producing Interval(s), of this comple	tion - Top, Bottom	, Name					Was Directional Survey	
	None			,				N o	
26. Type Electric and C	ther Logs Run	0	d Accused	a Valor	ity Calin	er	27. Was \	Well Cored	
	luction,		d Acousti					No	
28.			ING RECORD (Rep						
CASING SIZE	WEIGHT LB.	200			E SIZE CEMENTING REC 2 150 sk Cl H			None	
10 3/4	29	200							
29.	L	LINER RECORD		· 30.		TUB	TUBING RECORD		
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPT	4 SET	PACKER SET	
31. Perforation Record (Interval, size and	i number)		32,	ACID, SHOT, FRA	ACTURE, CE	MENT SQUEE	ZE, ETC.	
				DEPTH	INTERVAL	AMOUNT	AND KIND	AATERIAL USED	
									
							 -		
									
33.			PROD	UCTION					
Date First Production		ction Method (Flor	ving, gas lift, pump	ing - Size and	type pump)	V	Vell Status (P	rod. or Shut-in)	
	Produ	(1				- 1			
	Produ	,						·_···	
Date of Test	Produ	Choke Size	Prod'n. For Test Perlod	Oil - Bbl.	Gas - MCF	Water —	Bbl. Go	s - Oil Ratio	
Date of Test	Hours Tested	Choke Size	Test Period						
Date of Test Flow Tubing Press.		Choke Size	Test Period	Oil — Bbl.		Water —		vity - API (Corr.)	
Flow Tubing Press.	Hours Tested Casing Pressur	Choke Size Calculated 24 Hour Rate	Test Period			er Bbl.	Oil Gra		
	Hours Tested Casing Pressur	Choke Size Calculated 24 Hour Rate	Test Period			er Bbl.			
Flow Tubing Press.	Hours Tested Casing Pressur	Choke Size Calculated 24 Hour Rate	Test Period			er Bbl.	Oil Gra		
Flow Tubing Press. 34. Disposition of Gas (Hours Tested Casing Pressur	Choke Size Calculated 24 Hour Rate	Test Period			er Bbl.	Oil Gra		
Flow Tubing Press. 34. Disposition of Gas (Hours Tested Casing Pressur Sold, used for fue	Choke Size Calculated 24 How Rate cl. vented, etc.)	Test Period Oil — Bbi.	Gas — N	CF Wate	r Bbl.	Oil Gro		
Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments 36. I hereby certify that	Casing Pressur Sold, used for fur the information s	Choke Size Calculated 24 How Rate cl. vented, etc.)	Test Period Oil — Bbl.	Gas — N	CF Wate	Test Wi	Oil Gra		