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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

API# 30-059-20146

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		None	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Farr	
Mickey Blackwell		9. Well No.	
3. Address of Operator		#2	
Rt 2, Box 173, Tulia, Texas 79088		10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER B LOCATED 330 FEET FROM THE North LINE		Wildcat	
AND 1650 FEET FROM THE East LINE OF SEC. 6 TWP. 31N RGE. 34E NMPM		12. County	
		Union	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
1,000	Glorietta Lyon	Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4752' GL	7,500.00	Bill Langston	As soon as possible

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14	10 3/4	24	300		Cir. to surface
7 7/8	4 1/2	9.5	950 - 1000		Cir. to surface

Operator proposes to drill a well to test the Glorietta Lyon formation at approximately 1000'. A 14" hole will be drilled to 300' + to permit running 10 3/4" 24# surface casing. A 7 7/8" hole will be drilled to TD and any important shows of oil or gas will be tested during drilling operations and upon reaching total depth an appropriate set of electric logs will be run. In the event commercial production is encountered a properly designed string of 4 1/2" casing will be set through the lowest potential producing zone and cemented to surface. The well will then be completed in accordance with good operating practice.

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mickey Blackwell Title Operator Date 5-17-82

(This space for State Use)

APPROVED BY Carl Ulrey TITLE District II Supervisor DATE June 3, 1982

CONDITIONS OF APPROVAL, IF ANY:

Operator advised
to resubmit C-102
showing
certification
(wait for it to go in Div. file)