

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ CO2 ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM
East 6 LINE, SECTION 19-N TOWNSHIP 34-E RANGE 34-E NMPM.

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU 1934

9. Well No.
061

10. Field and Pool, or Whicat
Und. Tubb

11. Elevation (Show whether LF, RT, GR, etc.)
4960' GL

12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 11-1-82. Perforated 2448'-57', 60'-72', 81'-98', 2502'-07', 36'-63', and 72'-80' with 2 JSPF using 3-1/2" casing gun. Perforated 2360'-2417' and 2422'-40' with 2 JSPF using 4" casing gun. Ran plastic coated packer, 14 joints. 2-3/8" plastic coated tubing, 2-3/8" X 3-1/2" swedge, and 3-1/2" plastic coated tubing. Set packer at 2307'. Swab tested. Turned well thru a separator on 11-7-82 and flow tested for 164 hrs. Well flowed an average of 4 BLM and 1358 MCFD. Shut-in for 72 hrs. BHP buildup test 11-12-82 thru 11-15-82. Acidize with 4500 gal 7-1/2% HCL. On 12-5-82 turned well thru a separator and flow tested for 120 hrs. Well flowed an average of 2 BLW and 1685 MCFD. Shut-in for 72 hr. BHP buildup test 12-10-82 thru 12-13-82. Well currently shut-in.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lerman TITLE Assist. Admin. Analyst DATE 1-10-83

APPROVED BY Carl Ulmer TITLE DISTRICT SUPERVISOR DATE 1/18/83

CONDITIONS OF APPROVAL, IF ANY: