

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM
East LINE, SECTION 6 TOWNSHIP 19-N RANGE 34-E NMPM.

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU 1934

9. Well No.
061

10. Field and Pool, or Wildcat
Und. Tubb

11. Elevation (Show whether DF, RT, GR, etc.)
4960' GL

12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-23-82 CO2-In -Action (rig #18) spudded a 12-1/4" hole at 11:30 pm. Drilled to a TD of 700' and ran 9-5/8" casing set at 700'. Cemented with 375 sacks class H cement. Plugged down 11:00pm 9-24-82. Circulated 50 sacks. WOC 18 hrs. Tested casing with 600# for 30 min. Tested OK. Reduced hole to 8-3/4" and resumed drilling. Drilled to a TD of 2340' and ran 7" casing set at 2340'. Cemented with 800 sacks class H cement. Plugged down 7:00 am 9-28-82. Circulated 345 sacks. WOC 18 hours. Tested casing with 600# for 30 min. Tested OK. Core #1 2349'-2412'. Recovered 63 ft. Core #2 2412'-74'. Recovered 62 ft. Core #3 2474'-2536'. Recovered 61 ft. Core #4 2536'-98'. Recovered 62 ft. Core #5 2598'-2656'. Recovered 48 ft. Drilled to a TD of 2666' and ran 5" liner set at 2666'. Cemented with 80 sacks class H cement. WOC 18 hours. Tested casing with 500# for 30 min. Tested OK. Shut-in well and waited on completion unit.

(See attached Form C-103)

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 1-10-83

APPROVED BY Carl Ulberg TITLE DISTRICT SUPERVISOR DATE 1/18/83

CONDITIONS OF APPROVAL, IF ANY: