

## OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

|                        |  |
|------------------------|--|
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|                                |                              |
|--------------------------------|------------------------------|
| 5a. Indicate Type of Lease     |                              |
| State <input type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT-17 (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |   |
|--|--|---|
| OIL WELL <input type="checkbox"/>  | GAS WELL <input checked="" type="checkbox"/> CO2 OTHER | 7. Unit Agreement Name<br>BDCDGU            |
| 8. Name of Operator<br>Amoco Production Company  |  | 8. Farm or Lease Name<br>BDCDGU 2034        |
| 9. Address of Operator<br>P. O. Box 68, Hobbs, New Mexico 88240  |  | 9. Well No.<br>161                          |
| 10. Location of Well<br>UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM<br><u>East</u> THE LINE, SECTION <u>16</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Und. Tubb |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>4785' GL  |  | 12. County<br>Union                         |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|  |   |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 10-10-82. Tagged cement stringer at 2347' and drilled out cement to 2470'. Perforated 2 JSPF 2406'-11', 13'-19', and 32'-50'. Set a packer at 2234'. Swab tested. Turned thru a separator 10-13-82 and flow tested for 72 hrs. Well flowed an average of 147 MCFD, 1 BLW, and 7 BFW. Acidized with 1000 gal 7-1/2% HCL. Pulled the packer. Set a cement retainer at 2395'. Squeezed perfs with 16 bbl cement slurry. Displaced with 1 bbl 2% KCL water and reversed out 8 bbl cement slurry. Perforated 2182'-2216', 2217'-30', 34'-62', 70'-2318', 23'-40', 43'-46', 48'-56', 62'-64', and 76'-84' with 2 JSPF. Ran plastic coated packer, 12 joints 2-3/8" plastic coated tubing, and 3-1/2" plastic coated tubing. Set packer at 2147'. Acidized with 5000 gal 7-1/2% HCL. Turned thru a separator and flow tested for 207 hrs. Well flowed an average of 3 BLW and 1114 MCFD. Last 24 hrs. flowed 1 BLW and 1911 MCFD. Shut-in for 72 hr. BHP build up test 11-22-82 thru 11-25-82. Well is currently shut-in.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty L. Ferman TITLE Assist. Admin. Analyst DATE 1-10-83

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1/18/83

CONDITIONS OF APPROVAL, IF ANY: