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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name BDCDGU	
2. Name of Operator Amoco Production Company		8. Form or Lease Name BDCDGU 2034	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 291	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>20-N</u> RGE. <u>34-E</u>		10. Field and Pool, or Wildcat Und. Tubb	
15. Date Spudded 8-27-82		16. Date T.D. Reached 8-31-82	
17. Date Compl. (Ready to Prod.) 12-16-82		18. Elevations (DF, RKB, RT, GR, etc.) 4840' GL	
19. Elev. Casinghead		20. Total Depth 2526'	
21. Plug Back T.D. 2505'		22. If Multiple Compl., How Many Many	
23. Intervals Drilled By Rotary Tools 0-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name 2232'-2476' Tubb	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Dual Induction, Comp. Densilog, Tidewall Neutron GR	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.30#	716'	12-1/4"
7"	20#	2526'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
375 sx class H		circ. 50 sx	
600 sx class H		circ. 217 s	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
3-1/2"	2172'	2172'	
31. Perforation Record (Interval, size and number) 2426'-38' 2400'-18', 2375'-94', 2366'-70', and 2351'-60' w/2JSPF 2331'-50', 2280'-2324', 2258'-76', 2232'-54', and 2444'-76' w/2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2233'-2476' AMOUNT AND KIND MATERIAL USED 6000 gal 7-1/2% HCL	
33. PRODUCTION			
Date First Production 9-22-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-13-82	Hours Tested 24	Choke Size 128/64"	Prod'n. For Test Period Oil - Bbl. 0 Gas - MCF 1102 Water - Bbl. 2 Gas - Oil Ratio
Flow Tubing Press. 115	Casing Pressure 0	Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 1102 Water - Bbl. 2 Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Logs mailed on 9-14-82			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Cathy L. Sorman</u>		TITLE <u>Assist. Admin. Analyst</u> DATE <u>1-10-83</u>	
0+2-NMOCD, SEP 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv. 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.			

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

No. 1, from 2232' to 2476' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 716'	716' 2526'	716 1810'	Surface Sand, clay, shale and anhydrite				