

OIL CONSERVATION DIVISION

P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER-		7. Unit Agreement Name BDCDGU
Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 2034
Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 171
Location of Well UNIT LETTER A 990' North 990' West 17 20-N 34-E TNE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether OF, RT, GR, etc.) 4806' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-16-82 CO2-In-Action (rig #18) spudded a 12-1/4" hole at 7:00 pm. Drilled to a TD of 708' and ran 9-5/8" casing set at 708'. Cemented with 400 sacks class H cement. Plugged down 5:00 am. 9-18-82. Circulated 33 sacks. WOC 18 hours. Tested casing with 600# for 30min. Tested OK. Reduced hole to 8-3/4" and resumed rilling. Drilled to a TD of 2505' and ran 7" casing set at 2500'. Cemented with 850 sacks class H cement. Plugged down 4:30 am. 9-23-82. Circulated 348 sacks. Moved in completion unit 11-7-82. Perforated 2190'-2210', 18'-36', 44'-60', 70'-83', 88'-2300', 2305'-19', 28'-54', and 70'-2404' with 2 JSPF. On 11-21-82 turned thru a separator and flow tested for 335 hrs. Well flowed 23094 MCF and 3 BLW. Last 24 hrs. well flowed 1814 MCFD and 0 BLW. Ran 72 hr. BHP build up test 12-3-82 thru 12-6-82. Pulled the packer. Ran 3-1/2" plastic coated tubing, seating nipple, and packer. Tailpipe landed at 2345' and set packer at 2131'. Well is currently shut in.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Schman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>1-10-83</u>
APPROVED BY _____	TITLE _____	DATE <u>1/18/83</u>
CONDITIONS OF APPROVAL, IF ANY:		