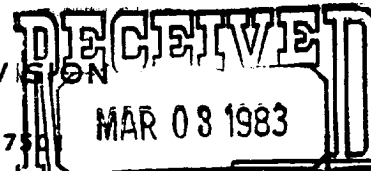


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

OIL CONSERVATION DIVISION
SANTA FE

1. Type of Lease	Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.	LG-6717

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name None
2. Name of Operator Geoponic Resources, Inc.	8. Form or Lease Name Mary Kay
3. Address of Operator 1701 N. Greenville Ave., #202, Richardson, Texas 75081	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26N</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4748 ground level	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>see below</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>See below</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Surface casing set to : 630 feet. — when?

Cement by Dowell circulated (see attached cement report).

Total Depth 7308 feet uncased. Encountered "bad hole" from 6,420 feet to casing. Encountered drilling break and lost circulation at 6,820 feet to 6,856 feet and again at 7,160 feet to 7,170 feet.

Our logs indicate presence of hydrocarbons and possible pay zones and therefore request ample time to complete analysis of alternatives:

- 1.) Production test
- 2.) Plug and abandon and redrill.

Well permitted to T.D. of 7000'

[See your C-103 dated 2/1/83]

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 2-26-83

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: