

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

APR 18 1983
OIL CONSERVATION DIVISION

5a. Indicate Type of Lease
State ☒ Fee ☐
5b. State Oil & Gas Lease No.
LG 6717

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API # 30-059-20172

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Plug & abandon

2. Name of Operator
Geoponic Resources, Inc.
3. Address of Operator
1701 N. Greenville Ave., Suite 202, Richardson, Tx. 75081
4. Location of Well
UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE OF SEC. 16 TWP. 26N. RGE. 36E NMPM

7. Unit Agreement Name
None
8. Farm or Lease Name
Harry Kay
9. Well No.
2
10. Field and Pool, or Wildcat
Wildcat
12. County
Union

15. Date Spudded
11-12-82
16. Date T.D. Reached
12-21-82
17. Date Compl. (Ready to Prod.)
4748 GL 4763DF
18. Elevations (DF, RKB, RT, GR, etc.)
4750'
19. Elev. Casinghead
4750'

20. Total Depth
7283'
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Total
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DIL & CDCNL (See attached logs)
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	630'	7-7/8"	Dovell (see attached)	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
N/A
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Dual Induction and Compensated Density and Neutron logs, Sowell Svc. Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or, deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. xxx Triassic 952	T. Canyon	T. Ojo Alam	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 6420	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. about	T. Elbert
T. xxxxx Permian 1584	T. Montoya		T. McCracken
T. San Andres	T. Simpson		T. Ignacio Qtzte
T. Glorieta 2120	T. McKee	T. Greenhorn	T. Granite
T. Paddock	T. Ellenburger 6703	T. ata	T.
T. Blinebry	T. Gr. Wash 6970	T. rison	T.
T. Tubb	T. Granite 7240	T. dilto	T.
T. Drinkard	T. Delaware Sand	T. trada	T.
T. Abo	T. Bone Springs	T. ate	T.
T. Wolfcamp	T. Blaine 19		T.
T. Penn. 5530	T. Clearfork 21		T.
T. Cisco (Bough C)	T. Granitewash	T. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from None to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
952	1584	632	Triassic				
1584	1910	326	T. Permian				
1910	2120	210	Blaine				
2120	2254	134	Glorieta				
2254	2605	351	Clearfork				
2605	5530	2925	Granite wash				
5530	6420	890	Pennsylvania				
6420	6703	283	Mississippi				
6703	6970	267	Ellenberger				
6970	7240	270	Granite wash				
7240			Granite				