

NO. OF COPIES RECEIVED	
DISTRIBUTE ON	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 7-105
Revised 11-82

1. Initial Type of Lease	State ☐	Fee ☒
2. State Oil & Gas Lease No.		

10. TYPE OF WELL			
11. TYPE OF COMPLETION			
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____			

3. Well Name	BDCDGU
4. Firm or Lease Name	BDCDGU
5. Well No.	2034 181G
6. Field and Pool, or Wildcat	Und. Tubb

7. Name of Operator	Amoco Production Company
8. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240
9. Location of well	

UNIT LETTER <u>G</u>	LOCATED <u>1980</u>	FEET FROM THE <u>North</u>	LINE AND <u>1980</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>18</u>	TWP. <u>20-N</u>	RGE. <u>34-E</u>	

12. County	Union
------------	-------

15. Date Spudded 8-23-83	16. Date T.D. Reached 8-27-83	17. Date Compl. (Ready to Prod.) 1-16-84	18. Elevations (DF, RKB, RT, GR, etc.) 4825' GL	19. Elev. Casinghead
20. Total Depth 2560'	21. Plug Back T.D. 2480'	22. # Multiple Sample, How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name 2220'-2376' Tubb				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp. Neutron Form Density Log.				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	720'	12-1/4"	375 sacks class H	Circ.110 SX
7"	20#	2553'	8-3/4"	600 sacks class H	Circ.162 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2204'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
2220'-2376' with 2 SPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2220'-2376'</td> <td>4500 gal 7-1/2% HCL acid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2220'-2376'	4500 gal 7-1/2% HCL acid				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
2220'-2376'	4500 gal 7-1/2% HCL acid								

33. PRODUCTION							
Date First Production 9-14-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1-16-84	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period	Oil - Bbl. 0	Gas - MCF 1968	Water - Bbl. 1	Gas - Oil Ratio
Flow Turing Press. 115	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1968	Water - Bbl. 1	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)	Test witnessed By
--	-------------------

35. List of Attachments	Logs mailed 9-12-83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Peter J. Serna</u>	TITLE <u>Assist. Admin. Analyst</u> DATE <u>2-6-84</u>

CON

~~CON~~

11

/
