10. OF COPICS RECEIVED			•				1011211	11311 V/12	4111	
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SANTA FE		NEY	W MEXICO OIL CONSERVATION COMMISSION				FD C-101	<u>[</u> 25 1993	-111 11	
	/		,				Florida High	5	إليالل	
U.S.G.S.							OIL CONSERVATION DIVISION			
LAND OFFICE			i e					SANTA FEEE	XI	
OPERATOR							.3. State O:1	& Gus Lease No.		
							mm	innin	777	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									1111.	
								7. Unit Agreement Name		
b. Type of Well DRILL X DESPEN PLUG BACK								BDCDGU 8. Farm or Lease Name		
OIL GAS CO2 OTHER SINGLE MULTIPLE ZONE										
								BDCDGU 9. Well No.		
Amoco Production Company 3. Accress of Operator								2034 181G		
P. O. Box 68, Hobbs, New Mexico 88240							10. Field and Pool, or Wildeat			
4. Location of Well G 1980 North							Und. Tubb			
	ER	Lo	CATED	FEET FROM THE	·	LINE }				
AND 1980 FEET FROM	THE Ea	ist .,	VE OF SEC. 18	20-N RGE	. 34	-E				
				MITTITI	TIÏ	VIIII	12. County	THIN	:::::::	
					7777	111111	Union			
								THIM	Mi	
	///////	HH		9. Proposed Depin	110	A. Formution	<i>1111111</i>	20. notary or C. T.	<u>:///:</u>	
77.11111111111111111111111111111111111				2550'	1	Tubb		Rotary		
			& Status Plug. Bond	218. Drilling Contractor			22. Approx.	Date Work will sto		
4825 GL		Blanke	t on file	NA			3rd qu	uarter-1983		
		Р	ROPOSED CASING AND	CEMENT PROGRA	\м					
SIZE OF HOLE	SIZE OF		WEIGHT PER FOOT			5:646.05				
12-1/4"	9-5/8"		32.30#	700'		Circ.	CEMENT	EST. TOP		
8-3/4"	7"		20#	2550'	t		0 9-5/8			
Propose to dril	1 and ea	uip wel] in the Tubb f	i formation A	l ftor	reachir	l or TD 1oo	ac will be v	2112	
Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.										
						1 - 1 - 1 - 1		p. 04400,01		
Mud Program: 700	0 - 700'	Nativ	e Spud Mud					. " ,		
/ 00	טי- וט	KCL-S	alt water gel-S	tarch				RDAY	S	
								1 3 3 3 3 3 3		
Gas is not dedicated.								UNDERWAY		
0+2-NMOCD,SF	1-HOU R.	E. Ogde	en RM 21.150	1-SUSP 1-P	JS	1-Amera	da 1-A	merigas		
I- Lities Service	ce I-C	onoco	I-CO2 in Actio	n 1-Excels	ior	1-Sun.	Tex.	1-Exxon		
1- Jim Russell,	Clayton	1-F.	J. Nash, HOU R		_	OTTPOT :	AND SACK	SAMPLES FOR	R	
						والمراجع والمستري	TIDE AT LEE	· 担手引取り、 POC	OTITIO	
					AT	BANK BA	2 15 4 1	AVALTO	LS -	
AROVE SPACE DESCRIPE OF	A	_							•	
VE ZONE. SIVE BLOWOUT PREVENTE	PHOGRAM, I	FANY.		PLUG BACK, GIVE DA	TA ON P	RESENT PROD	A BHEE BYITSE	ND PROPOSED NEW F	**************************************	
nereby certify that the information										
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CHOITIONS OF APPHOVAL, IF	ANY:	U T		· · · · · · · · · · · · · · · · · · ·	· 	OA	TE			

OIL CONSERVATION COMMISSION TO BE NOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS

THEW MEXICO OIL CONSERVATION COMMISSION OF LOCATION AND ACREAGE DEDICATION PLAT

e se 1-102 Se arvairs C-11 Sign tom 1-1-r

All distances must be from the outer boundarie 2034181G MOCO PRODUCTION COMPANY Bravo Dome CO2 Gas Unit UNION G 18 T20N **R34E** The Englage Location of Well: NOR TH 1980 line and line Dedicated Acreage: Producing Formation round Level Elev. 4825 Tubb Und. Tubb Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Assist. Admin. Analyst Amoco Production Company 980 7-22-83 OIL CONSERVATION DIVISION SANTA FE I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same true and correct to the best of my

STANDARD 2000 PSI W.P. BOP STACK

- Slow-out preventers may be manually operated.
- All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
- Bell nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock to be installed on kelly.
- Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
- Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
- Double or space saver type preventers may be used in lieu of two single preventers.
- 8. BOP rams to be installed as follows:*

Top preventer - Drill pipe or casing rams Bottom preventer - Blind rams

Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.

- 9. Extensions and hand wheels to be installed and braced at all times.
- 10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

