

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form O-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Initial Type of Lease	
State ☐	Fee ☒
51. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ CO2 ☐	
11. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐	

52. Unit Agreement Name	
BDCDGU	
53. Name of Lease Name	
BDCDGU	
54. Well No.	
2034 191G	

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P. O. Box 68, Hobbs, New Mexico 88240	
4. Location of Well	

55. Field and Pool, or Wildcat	
Und. Tubb	

UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u>	
LINE OF SEC. <u>19</u> TWP. <u>20-N</u> RGE. <u>34-E</u> NMPM	

56. County	
Union	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
8-28-83	9-2-83	12-14-83	4826' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2576'	2500'			0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name	
2232' - 2432' Tubb	
25. Was Directional Survey Made	
No	

26. Type Electric and Other Logs Run	
Comp Neutron Form Density Log	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	711'	12-1/4"	375 sacks class H	Circ. 120 sx
7"	20#	2576'	8-3/4"	750 sacks class H	Circ. 250 sx

29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2232' - 2432' with 2 SPF				DEPTH INTERVAL			
				2232' - 2432'			
				AMOUNT AND KIND MATERIAL USED			
				4000 gal 7-1/2% HCL acid			

33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
9-29-83		Flowing		Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
12-14-83	24	2"		0	1780
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
119			0	1780	4
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	

35. List of Attachments					
Logs mailed 9-12-83					

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Peter J. Sena		Assist. Admin. Analyst		1/6/84	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by test. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1455.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1506'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 1702'	T. McKee	Base Greenh	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2224'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Santa Rosa 1238'	T. Chinle	T.
T. Penn.	T. Cimarron 2204'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2232' to 2432' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 711'	711' 2576'	711' 1865'	Surface Sand, Clay, Shale and Anhydrite				