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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-73

3a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER - CO2	7. Unit Name and Lease Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2034-191G
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Right and Pool Whose Well Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4826' GL	12. County Union

1b. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER Perforate and StimulateREMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐OTHER iALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISD and Kill well w/ 29% KCL FW. Rel pkr, tag FBTD, and POH w/ pkr and tbg. R1H w/ bit and tbg. CO to 2550'. R1H w/ 4" csg gun and perf 2434'-44', 2451'-55', 2462'-74', 2478'-86', and 2489'-2508' w/ 2 JSPP and 90° phasing. R1H w/ 1 1/2" FG tailpipe, pkr, SN, and 3 1/2" tbg. Set pkr at 2211'. Pump annular volume of 29% KCL inhibited water down backside. Swab well to kick off flowing. Stimulate w/ 35 tons liquid CO2 as follows: 1) Pump 6 tons as cool down, 2) Pump 25 tons dropping 3 ball sealers / bbl. 3) Flush w/ 4 tons. Flow test well overnight. Return well to production.

0+2-NMOCDSF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp
1-CMI 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. L. Foster TITLE Admin. AnalystDATE 27 June 1985APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:TITLE _____ DATE 7-2-85