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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-4-83

5A. Indicate Type of Lease  
STATE ☐ FEDERAL ☒ DIVISION

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> C02 OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		BDCDGU	
2. Name of Operator		8. Farm or Lease Name	
Amoco Production Company		BDCDGU	
3. Address of Operator		9. Well No.	
P. O. Box 68, Hobbs, New Mexico 88240		2034 191G	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>20-N</u> RGE. <u>34-E</u> NMPM		Und. Tubb	
		12. Country	
		Union	
		19. Proposed Depth	
		2566'	
		19A. Formation	
		Tubb	
		20. Rotary or C.C.	
		Rotary	
11. Elevations (Show whether U.I., K.I., etc.)		21A. Kind & Status Plug. Bond	
4826' GL		Blanket on File	
		21B. Drilling Contractor	
		N/A	
		22. Approx. Date Work will start	
		3rd Quarter-1983	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.30#	700'	Circ.	Surface
8-3/4"	7"	20#	2566'	Tieback to 9-5/8" Surface	

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0-700' Native Spud Mud  
700'-TD KCL-Salt Water Gel-Starch

BOP program attached  
Gas is not dedicated

COLLECT AND BACK SAMPLES FOR  
NEW MEXICO BUREAU OF MINES, S080RKO  
AT AT LEAST TEN FOOT INTERVALS

APPROVAL VALID FOR 30 DAYS  
PERMIT EXPIRES 7-21-83  
UNLESS DRILLING UNDERWAY

0+2-NMOCD, SF; 1-HOU R. E. Ogden Rm 21.150; 1-SUSP; 1-PJS; 1-Amerada; 1-Amerigas;  
1-Cities Service; 1-Conoco; 1-C02 in Action; 1-Excelsior; 1-Sun. Tex.; 1-Exxon;  
1-Jim Russell, Clayton; 1-F. J. Nash, HOU Rm 4.206

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carl W. Long Title Assistant Administrative Analyst Date 7-21-83

(This space for State Use)

APPROVED BY Carl W. Long TITLE ASSISTANT SUPERVISOR DATE 7-21-83

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED  
WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO LAND INFORMATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-2  
Supersedes 1-1  
Effective 1-1-77

All distances must be from the outer boundaries of the Section.

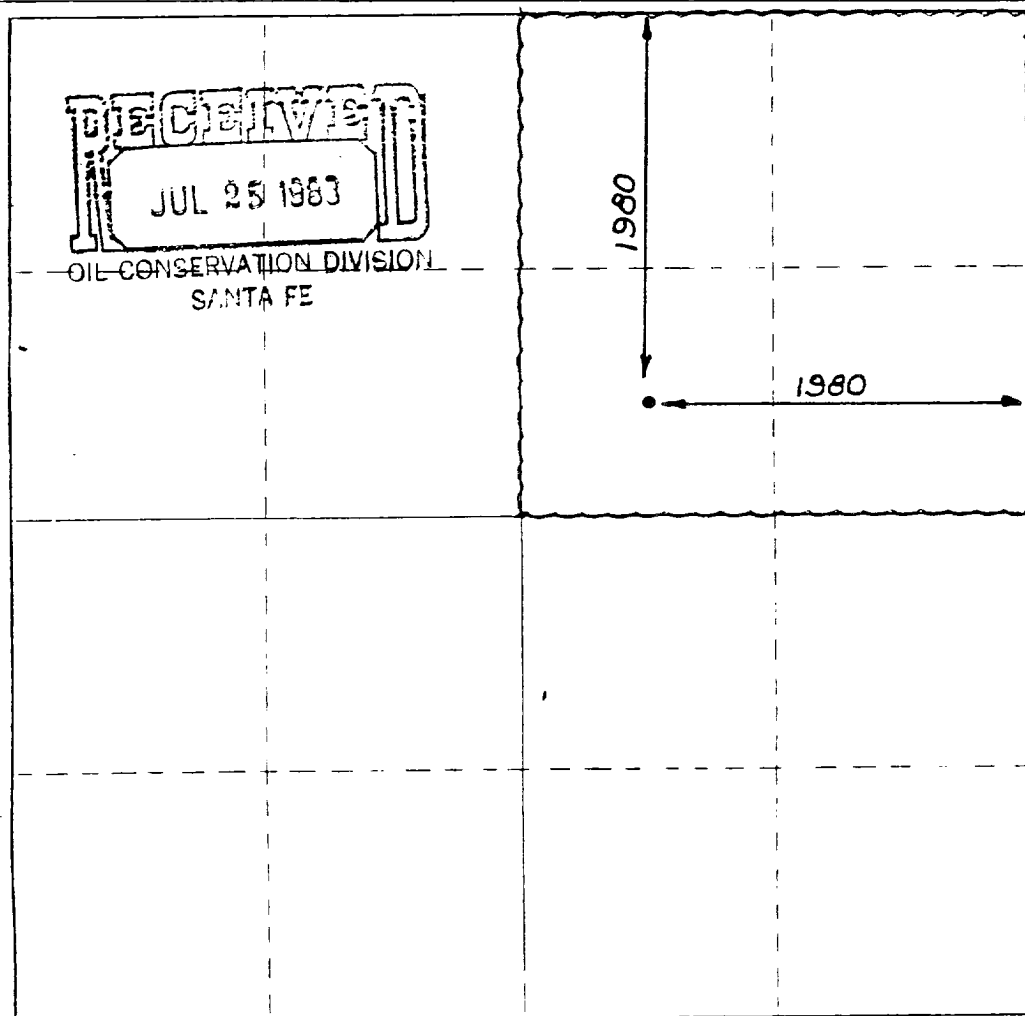
PRODUCTION COMPANY		Bravo Dome CO2 Gas Unit		Well No.	2034191G
Section	19	Township	T20N	Range	R34E
				County	UNION
Approximate Location of Well:					
1980 feet from the		NORTH line and		1980 feet from the EAST line	
Ground Level Elev.	4826	Producing Formation	Tubb	Pool	Und. Tubb
				Dedicated Acreage:	160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



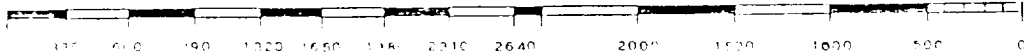
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_  
Position Assist. Admin. Analyst  
Company Amoco Production Company  
Date 7-22-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JUN 22 1983  
REGISTERED LAND SURVEYOR  
STATE OF NEW MEXICO  
No. 5103  
N. M. L. E. F. SHIELDS  
2203



STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows: \*  
Top preventer - Drill pipe or casing rams  
Bottom preventer - Blind rams  
\*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

