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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐ DIFF. RESVR. ☐		5. State Oil & Gas Lease No.	
2. Name of Operator AMOCO PRODUCTION COMPANY		3. Address of Operator P. O. Box 68, Hobbs, NM 88240		7. Unit Agreement Name BDCDGU	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>20-N</u> RGE. <u>34-E</u>		OIL CONSERVATION DIVISION SANTA FE		8. Well No. 2034 311G	
15. Date Spudded 9-7-83		16. Date T.D. Reached 9-11-83		17. Date Compl. (Ready to Prod.) 11-1-83	
20. Total Depth 2679'		21. Plug Back T.D. 2600'		22. If Multiple Compl., How Many	
24. Producing Interval(s) of this completion - Top, bottom, Name 2314'-2518' Tubb		23. Intervals Drilled By Rotary Tools 0-TD		19. Elev. Casinghead 4919' GL	
26. Type Electric and Other Logs Run Comp. Neutron Form Density; Dual Laterolog		25. Was Directional Survey Made No		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	700'	12-1/4"	375 sx class H	Circ. 114 s
7"	20#	2679'	8-3/4"	700 sx class H	Circ. 155 s
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				3-1/2"	2278'
31. Perforation Record (Interval, size and number) 2314'-2518' w/2 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2314'-2518'			4500 gal 7-1/2% HCL acid		
33. PRODUCTION					
Date First Production 10-2-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 11-1-83	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 2119
Flow Tubing Press. 115	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 2119	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs mailed 9-21-83					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Peter J. Serna</u>		TITLE <u>Assist. Admin. Analyst</u>		DATE <u>11-9-83</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All for this reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11c5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Mentoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1528'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1818'</u>	T. McKee _____	Pase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2302'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rose 1232'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2282'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

2314' OIL OR GAS SANDS OR ZONES 2518'

No. 1, from.....	to.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 700'	700' 2679	700' 1979'	Surface Sand, Clay, Shale and Anhydrite				