

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

1a. Indicate Type of Lease	
State ☐	Fee ☒
1. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- CO ₂		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		3. Name of Lease Holder Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316		4. Well No. 2034-311G
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>20N</u> RANGE <u>34E</u> T.M.P.M.		5. Field and Pool or Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether OF, RT, GR, etc.) 4919' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RU service unit 10-28-87. Kill well x 40 bbl 2% KCL FW. POOH with prod. tbg x pkr. RIH with 3-1/2" treating pkr x workstring, PSA 2029'. Prs test pkr 1000 psi, ok. Frac with 157 bbl 40 lb HEC gelled 2% KCL FW X 34,000 lb 8/16 sand x 43 tons CO₂. Max treating pressure 3300 psi at 30 BPM. Shut well in for 1 hour. Open well to tank on 48/64" choke overnight. Tag sand at 2424'. Clean out sand 2535'. RIH with prod tbg x pkr, PSA 2272, prs test pkr to 500 psi, ok. Left well open to tank overnight. RD MOSU 11-3-87. Return well to production on 11-3-87.

PPWO: 1421 MCFD X 174 psi TPF
PAWO: 1864 MCFD X 173 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dr Holcomb</u>	TITLE <u>Sr. Administrative Analyst</u>	DATE <u>12-9-87</u>
APPROVED BY <u>R. E. [Signature]</u>	TITLE <u></u>	DATE <u>12-14-87</u>
CONDITIONS OF APPROVAL, IF ANY:		