NO. OF CITES ALCEIVED	7	· · ,			5-5-1	
DISTRIBUTION				• ···	5112	
SANTAFE		W MEXICO OIL CONSE	RVATION COMMISSI		orm 64701 level 14-65	
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OPERATOR					2. State Oli &	SINTA DIVISIO
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la. Type of Work	ION FOR FERMIT	O DRILL, DEEPEN.	UR PLUG BACK	K	<u>liiliil</u>	<u>Millilli</u>
. r		_			BDCDGU	
b. Type of Well DRILL		DEEPEN	PLUC	ВАСК		
OIL CAS	CO2			ULTIPLE	e. Farm or Led BDCDGU	
2. Name of Operator	1 CUZ OTHER		SINGLE X M	ZONE		
Amoco Product	ion Company				9. Well No. 2034 3	110
3. Address of Operator			······································			
P O Box 68	Hobbs, New Mexi	co 882/10				Pool, or Wildcat
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4919' GL			15. Drilling Conunctor	}		Date Work will store
4 <u>919</u>		anket on file	<u>NA</u>		<u> </u>	arter-1983
		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE						
12-1/4"	9-5/8"	WEIGHT PER FOOT	I SETTING DEPTH		DEMENT	EST. TOP
8-3/4"	1 7"	20#	700'	Circ.		Surface
0/+		1 20#	2009	Tie back	10 9-5/8	Surface
					1	
Propose to dri	11 and equip we	1] in the Tubb f	ormation Aft			
and evaluated	Perforate and	11 in the Tubb f	coscony in att	er reaching	y in logs	s will be run
	renorate anu	stimulate as ne	cessary in acc	empling com	imercial	production.
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			NEW MER			S. SOCORI
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ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR				
				H PRESENT PRODUC	LIVE ZONE AND	A PROPOSED NEW PRODUC-
hereby certify that the informat	ton above is true and com	plete to the best of my kn	owledge and beilef.			
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	OIL CONC	ERVATION COMM	AISSION TO BE	NOTIFIED		

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WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

ANCCO PRODUCTION COMPANY Brave ballie County 233 31<				L	Bravo Dome	· · · · ·	Unit	well No. 2034 311G
1980 the own the EAST the own 1980 test men the NOR TH the own 1980 Dedicorent Agroad 2. If more than one lease is dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. If Sector and the subject If answer is ''yes,'' type of consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. If Sector and the subject well well well well well well at the sector and complete to the last of or broaded and belief. If answer is a proved by if the formation one time of equation of the sector of the sector of the sector of the best of my hardwards and the sector of the sector of the best of my hardwards and the sector of the sector of the sector of the sector of the best of my hardwards and the sector of the sector of t		Section	Township				UNION	
4919 1000 0000 1000 1000 Access 1. Outline the acreage dedicated to the subject well by colored pencil or Lachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Cle Corise 1980 Oil Corise 1980 Oil Corise 1980 Stift A Fig 1980 If hereby certify that the information commutive of monoters to the best of my knowledge and belief. No allowable will be discussed to the subject of the subject of the subject of my knowledge and belief. No allowable will be assigned to the well will all interest have been consolidated. Out Corise 1980 Oil Corise 1980 Oil Corise 1980 Oil Corise <t< td=""><td>ual Footage Loco 1980</td><td>feet from the</td><td></td><td>line and</td><td></td><td>leet from the</td><td></td><td></td></t<>	ual Footage Loco 1980	feet from the		line and		leet from the		
2. If more than one lease is dedicated to the well, outline cach and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I beesty certify that the information communitization of the information communitization of the information communitization of the information communitization is two and complete to the best of my incovered ablefet. I out it is 1933 I hereby certify that the information communitization of the information communitization of the set of my incovered ablefet. I hereby certify that the well heading of the set of my incovered by the commany. Doit Common Mis plot was plotted from field and on the base of my incovered by the design of best of my incovered by the the set of my incovered by the the set of my incovered by th		Producing Fo	rmation	P	^{∞1} Und. Tubb		, De	160 Acres
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CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. Name Position OLECOMENT OF DIVISION S/MAFE I 1980 I 1980 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and carreet to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and carreet to the best of my knowledge and belief.	Yes If answer i this form if No allowab forced-pool	No If a ''no,' list the f necessary.)	nswer is "yes; owners and tra- ed to the well	' type of a act descrip 	consolidation otions which hav hterests have be	e actually be en consolida	ited (by commun	nitization, unitization,
I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and carrect to the best of my knowledge and helicf. Database of the location No. Required protocology of the location Required protocology of the location and the location of the location and the location of the location and the location where the location and the loc			SION	086/	1980		I hereby certi tained herein best of my kni Name Position Assist. Commany Amoco Pr Date	fy that the information con- Is true and complete to the owledge and belief. Admin. Analyst oduction Company
Set & authent	- -						I hereby cer shown on this notes of actu under my sup- is true and knowledge an Rowledge an Reastered ard	tify that the well location plat was plotted from field of surveys made by me or ervision, and that the same carrect to the best of my belief. LAND TEL GR

- 1. Blow-out preventers may be manually operated.
- All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
- Bell nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock to be installed on kelly.

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- 5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
- Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
- Double or space saver type preventers may be used in lieu of two single preventers.
- 8. BOP rams to be installed as follows:*

Top preventer - Drill pipe or casing rams Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.

- 9. Extensions and hand wheels to be installed and braced at all times.
- 10. Manifold valves may be gate or plug metal to metal seal 2" minimum.



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