

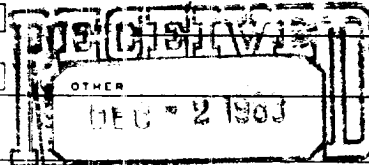
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Form O-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Initial Type of Lease	State ☐ Fee ☒
5b. State Oil & Gas Lease No.	

1. TYPE OF WELL	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☒ CO2 OR ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐	
2. Name of Operator Amoco Production Company	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	
4. Location of Well	



7. Initial Agreement Lease	BDCDGU
8. Name of Lease Name	BDCDGU
9. Well No.	2034 031G
10. Field and Pool, or Wildcat	Und. Tubb

UNIT LETTER	G	LOCATED	1069.2	FEET FROM THE	North	LINE AND	1980	FEET FROM	
THE	East	LINE OF SEC.	3	TWP.	20-N	RGE.	34-E	NMPM	

11. County	Union
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15. Date Spudded	9-9-83	16. Date T.D. Reached	9-21-83	17. Date Compl. (Ready to Prod.)	11-17-83	18. Elevations (DF, RKB, RT, GR, etc.)	4822' GL	19. Elev. Casinghead	
20. Total Depth	2672'	21. Plug Back T.D.	2520'	22. If Multiple Compl., Flow Many		23. Intervals Drilled By	Rotary Tools 0-TD	Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name 2320'-2450' Tubb								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp. Neutron form Density Log								27. Was Well Cored No	

38. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	733'	12-1/4"	375 sacks class H	Circ. 142 sx
7"	20#	2672'	8-3/4"	800 sacks class H	Circ. 386 sx

39. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2314'	

31. Perforation Record (Interval, size and number) 2320'-2450' with 2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2320'-2450	3500 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production 10-5-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11-17-83	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 2085	Water - Bbl. 1	Gas - Oil Ratio
Flow Turing Press. 117	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 2085	Water - Bbl. 1	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test witnessed By	

35. List of Attachments Logs mailed 9-12-83	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Peter J. Serna</u>	TITLE <u>Assist. Admin. Analyst</u> DATE <u>11-30-83</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepener well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple correlations, Items 31 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1602'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1806'</u>	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2312'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1280'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2290'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2320' to 2450' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 733'	733' 2672'	733' 1939'	Surface Sand, Clay, Shale and Anhydrite				