10. OF COPIES RECEIVED			· •		ារាខ្ម	c)อากั งวอ าก	
DISTRIBUTION	NE	MEXICO OIL CONSE	RVATION COMMIS	SION	Former 101		
FILE					Former-101 Returns 14-50	91 95 1097	
U.S.G.S.						Type of Lease	
LAND OFFICE	 /					ERVATION DIVISIO	
OPERATOR					-5. Store Oil &	SANTAFE	
					himme		
APPLICATIO	IN FOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK		$\Delta M M M$		
DRILL X	1				7. Unit Agres		
	-	DEEPEN	PL	UG BACK	8. Farm or Le		
WELL CAS WELL X	CO2 OTHER		ZONE X	MULTIPLE	BDCDGL		
					9. Well No.		
Amoco Productio			·		2034 041G 10. Field and Pool, or Wildeat		
P. O. Box 68, H					Und. Tubb		
UNIT LETTI	CR (j	CATED 1073.8	EET FROM THE	orth	MILLION MILLION AND AND AND AND AND AND AND AND AND AN		
AND 1980 FEET FROM	F +		VP. 20-N AGE.			HHHHHHH	
MIMMMMMM	nnnnnn,		VP. LO XI AGE	UT-L KMPM	12. County		
					Union		
		MMMMM	2665 '	19A. Formation	1	20. notery or C.E.	
-1evalicas (Show wrether Di	RT, etc. J 21A. Kind	& Status Plug. Bond 21	2000 S. Drilling Contracto	Tubb		lotary Date Work will start	
4875' GL	Blanke	t on file	NA			arter, 1983	
23.	F	PROPOSED CASING AND	CEMENT PROGRAM	1		1001 1000	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH ISACKS OF	CENTENT		
12-1/4"	[9-5/8"	32.30#	700'	I Circ.		EST. TOP Surface	
8-3/4"	7"	20#	2665 '		to 9-5/8"		
Propose to dril and evaluated.	l and equip wel Perforate and	l in the Tubb fo stimulate as neo	ormation. Af cessary in at	ter reachi tempting c	ng TD log ommercial	s will be run production.	
Mud Program: () - 700' Nativ	e Spud Mud alt water gel-St		PPROVAL VA		9	
7.00		ait water gel-st	arcn n	FERMIT DU			
BOP Program atta <u>Gas is not dedic</u>	cated.			UNLESS of	ال في مناك	DERWAY	
0+2-NMOCD,SF	I-HOU R. E. Oad	en RM 21.150 1	-SUSP 1-PJ	S 1-Amera	ada 1-Ar	nerigas	
I - CILIES Servio	ce i-conoco	I-CU2 in Action	i l-Excelsi	or 1-Sun	. Tex.	1–Exxon	
l- Jim Russell,	Clayton I-F.	J. Nash, HOU RM	1 4.206	COLLEG	AND CLARK		
			1				
N ABOVE SPACE DESCRIBE PRO	POSED PROGRAME IF	PROPOSAL 15 TO DEEPEN OR				UJI INTERVATO	
				ON PRESENT PROD	JUCTIVE IONE AN	D PROPOSED NEW PRODUC-	
hereby certify that the information	n above is true and comp	lete to the best of my kno	wledge and beilef.				
irnrd		Tule Assist.	Admin. Analys	st p	are <u>7-21</u> -	- <u>8</u> 3	
(This space for S	late Use)						
PPROVED BY	U	TITLE		<u></u>	ATE	22733	
CNOITIONS OF APPROVAL, IF	ANY						

OT CONSERVATION OF EMISSION TO BE NOTIFIED WITHIN 24 BOURD OF BEGINNING OPERATIONS

7/25/83



From CARL ULVOG Chief Geologist

Jo WELL FILE G - 4 - 20N - 34E

SECTION \mathcal{H} is a short section. The N/2 N/2 is less than 500 feet wide (N-S). The well locates 660 feet from each boundary of the SW/NE 40-acre tract and is centered in Unit G.

> Oil Conservation Division D.O. Box 2088 South Fe. N.M. 87501

NEL MEXICO OF DOLL REATION COMMISSION WELL LOCATION AND ACTUAGE DEDICATION PLAT

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Form 1+ Supersection (1+128 Effectives -1-65

117	distances	must	<u>t:</u>	$\cdots z$	순고	ាដមក	boundaries	51	th:	Section	
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		All distances must b	••	st vouldaries of		······································
Operator AMOC(O PRODUCTIÓ	N COMPANY	Bravo	Dome CO2 (Gas Unit	Well Mo. 2034041G
AMOCO PRODUCTION: COMPANY Juit Letter Section Township G 4 T20N		Eing	R34E UNION			
Actual Footage Loc 1073.8		OR TH line on	d 1980		EAST	line
Ground Level Elev. 4875	Producing For Tubb		Pool	. Tubb		Dedicated Acreage: 160 Acres
 If more the interest are If more the dated by c Yes If answer is this form is 	e acreage dedica an one lease is ad royalty). an one lease of d ommunitization, u D No If an is "no," list the f necessary.) ole will be assign	dedicated to the wa ifferent ownership initization, force-poo nswer is "yes," type owners and tract des ed to the well until a	well by col ell, outline s dedicated oling. etc? of consolio scriptions v	ored pencil o each and ide to the well, lation which have ac	have the interests of etually been consolid consolidated (by com	
sion.	ERVATION DIVISION			/ <i>.980</i>	I hereby tained he best of m Name Assist. Position Amoco P Company	CERTIFICATION CERTIFICATION certify that the information con- trein is true and camplete to the y knowledge and belief. Admin. Analyst Production Company 2-22-83
					shown on nates of under my is true a knowledge UUNE Cate Survey Registered	certify that the well location this plat was plotted from field actual surveys made by me ar supervision, and that the same and correct to the best of my e and belief. $27 \pm 123 \text{ AD}$ $37 \pm 123 \text{ AD}$ $32 \pm$
	· · ·	0 2310 2640		1000	· ·	

STANDARD 2000 PSI H.F. BOP STACK

- 1. Blow-out preventers may be manually operated.
- All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
- Bell nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock to be installed on kelly.

+

- 5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
- Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
- Double or space saver type preventers may be used in lieu of two single preventers.
- 8. BOP rams to be installed as follows:*

Top preventer - Drill pipe or casing rams Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.

- 9. Extensions and hand wheels to be installed and braced at all times.
- 10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

