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NEW MEXICO OIL CONSERVATION COMMISSION

Form 101
Revised 1-1-83 JUL 25 1983

SA. Indicate Type of Lease
STATE OIL & GAS DIVISION
State Oil & Gas Co.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|---|--|---|
| 1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 7. Unit Agreement Name BDCDGU |
| b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name BDCDGU |
| 2. Name of Operator Amoco Production Company | | 9. Well No. 2034 061G |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | | 10. Field and Pool, or Wildcat Und. Tubb |
| 4. Location of Well UNIT LETTER G LOCATED 1062.6 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 6 TWP. 20-N RGE. 34-E NMPM | | 12. County Union |
| 19. Proposed Depth 2593' | | 19A. Formation Tubb |
| 20. Rotary or C.T. Rotary | | |
| 21. Evaluations (Show whether DL, RT, etc.) 4883' GL | 21A. Kind & Status Plug. Bond Blanket on File | 21B. Drilling Contractor N/A |
| 22. Approx. Date Work will start 3rd Quarter-1983 | | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-------------------|----------|
| 12-1/4" | 9-5/8" | 32.30# | 700' | Circ. | Surface |
| 8-3/4" | 7" | 20.# | 2593' | Tieback to 9-5/8" | Surface |

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0-700' Native Spud Mud
700'-TD KCL-Salt Water Gel-Starch

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 10-23-83
UNLESS DRILLING UNDERWAY

BOP program attached
Gas is not dedicated

COLLECT AND PACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST 100 FOOT INTERVALS

0+2-NMOCD, SF; 1-HOU R. E. Ogden Rm 21.150; 1-SUSP; 1-PJS; 1-Anerada; 1-Amerigas;
1-Cities Service; 1-Conoco; 1-CO2 in Action; 1-Excelsior; 1-Sun. Tex.; 1-Exxon;
1-Jim Russell, Clayton; 1-F. J. Nash, HOU Rm 4.206

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Michael J. Lewis Title Assistant Administrative Analyst Date 7-21-83

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 7-21-83

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

7/25/83

Memo

From

CARL ULVOG

Chief Geologist

To WELL FILE G - 6 - 20N - 20E

SECTION 6 is a short section.

The N/2 N/2 is less than 500 feet wide (N-S).

The well locates 660 feet from each boundary
of the SW/NE 40-acre tract and is centered
in Unit G.

Oil Conservation Division
P.O. Box 2088 Santa Fe, N.M. 87501

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

| | | | | | |
|--|------------------------------------|-------------------------|---|------------------------|--|
| Operator AMOCO PRODUCTION COMPANY | | | Lease Bravo Dome CO2 Gas Unit | | Well No. 2034061G |
| Unit Letter G | Section 6 | Township T20N | Range R34E | County UNION | |
| Actual Footage Location of Well: 1062.6 feet from the NORTH line and 1980 feet from the EAST line | | | | | |
| Ground Level Elev. 4883 | Producing Formation Tubb | | Pool Und. Tubb | | Dedicated Acreage: 160 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

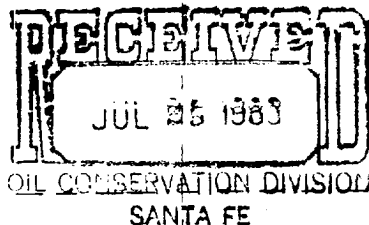
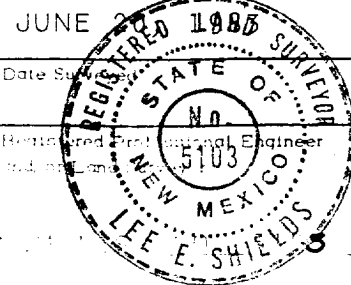
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Lyttel S. Forman
Assist: Admin. Analyst
Position
Amoco Production Company
Company
7-22-83
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



9.2901

1980

STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows: *
Top preventer - Drill pipe or casing rams
Bottom preventer - Blind rams
*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

