

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER <u>CO₂</u>	7. UNIT AGREEMENT NAME <u>Bravo Dome Carbon Dioxide Gas Unit</u>
2. NAME OF OPERATOR <u>AMOCO PRODUCTION COMPANY</u>	8. FARM OR LEASE NAME <u>Bravo Dome Carbon Dioxide Gas Unit</u>
3. ADDRESS OF OPERATOR <u>P.O. BOX 68 HOBBS, NEW MEXICO 88240</u>	9. WELL NO. <u>2034-0519</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1080.4' FNL x 1980' FEL</u> <u>(UNIT G, SW1/4, NE1/4)</u>	10. FIELD AND POOL, OR WILDCAT <u>Bravo Dome Carbon Dioxide Gas Unit (440-Acre Area)</u>
14. PERMIT NO. <u>300592018300</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>5-20N-34E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4905' GL</u>	12. COUNTY OR PARTON <u>Union</u>
	13. STATE <u>NM</u>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☒

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 10-23-85. Killed well with 25BW 29% KCl. Released packer and PCH. Tagged PBTD at 2592'. RITH with packer and workstring. Set packer at 1999' and pressure tested 1500 psi-OK. Frac stimulated with 209 BW 29% KCl, 61 Tons CO₂, and 74000# 8/16 sand. Shut in for 2 hrs. Flowed back to tank for 4 1/2 hrs. Cleaned out sand fill to PBTD 2590'. Re-ran production equipment. Tubing landed at 2161' and set packer at 2131'. MOSU 10-28-85. Turned well thru separator and flow tested 70 hrs. Rigged down separator and returned well to production. Operations completed 12-4-85.

PAWD: 1986 MCFD.

046-BLM, F 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF/Hobbs

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles M. Lenny

TITLE Administrative Analyst (SG)

DATE

12/5/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side