

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ CO₂

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1080.4' FNL X 1480' FEL
(UNIT G SW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)
4905' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM 14952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
GRAND DOME CARBON DIOXIDE
GAS UNIT

8. FARM OR LEASE NAME
GRAND DOME CARBON DIOXIDE
GAS UNIT

9. WELL NO.
2034-051G

10. FIELD AND POOL, OR WILDCAT
GRAND DOME CARBON DIOXIDE
GAS UNIT 640 ACRE AREA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
5-20-34

12. COUNTY OR PARISH
UNION

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PCCL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Fracture Stimulation ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 4-23-85 and killed well w/ 35 bbl 2% KCL FW, Rel pkr and POH w/ tbg and pkr. RIH w/ pkr and 3 1/2" tbg. Set pkr at 2050' and tested to 1000 psi - OK. Ran GR CCL log. Tagged FBTD at 2471 and pulled up WC and tools. Fraced down tbg w/ 260 bbl gelled 2% KCL, 79 tons CO₂ and 50,000 # 8/16 SN. Flushed w/ 21 bbl CO₂. Shut-in for 1 hr and attempted to flow well back. Well had heavy concentration of SN so shut well in overnight. Flowed well and killed w/ 15 bbl 2% KCL FW, Rel pkr and POH. RIH w/ SN pump and CO SN from 2359 - 2473'. RIH w/ 1 jt 3 1/2" FG tbg, SN, and 3 1/2" tbg. Tbg LA 2069'.

15 BLM-F 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO₂ in Action 1-Sun
Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Pkr set at 2039' and SN LA 2031' Pks tested pkr to 750 psi.-
OK. Swabbed well and MASJ 5-1-85.

PPWD: 1115 MCFD at 214 psi

PAWD: 2337 MCFD at 215 psi