

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

6. OIL ☐ GAS ☒ CO2 OTHER		7. Unit Agreement Name BDCDGU
8. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name BDCDGU
9. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1835 031G
10. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 18-N RANGE 35-E N.M.P.M.		10. Field and Pool, or Mineral Und. Tubbs
11. Elevation (Show whether OF, RT, GR, etc.) 4565' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	TEMPORARILY ABANDON ☐	PULL OR ALTER CASING ☐	OTHER ☐	REMEDIAL WORK ☒	COMMENCE DRILLING OPNS. ☒	CASING TEST AND CEMENT JOBS ☒	OTHER ☐	ALTERING CASING ☐	PLUG AND ABANDONMENT ☐
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13. Describe Proceeded or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-3-83 Aztec Drilling Co. (Rig #171) spudded a 12-1/4" hole at 3:00 am. Drilled to 725' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Circulated 175 sacks cement and plugged down at 2:00 am on 12-4-83. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2668'. Cemented with 850 sacks class H cement. Circulated out 175 sacks. Plugged down at 5:00 pm on 12-7-83. Rig released at 8:00 pm on 12-7-83. Moved in completion unit 12-31-83. Pressure tested casing at 1500 psi for 30 min and OK. Perforated 2066'-2070', 2084'-2144', 2152'-2156', 2159'-2193', 2197'-2209', 2211'-2225' and 2241'-2270' with 2 JSPF. Stimulated with 131 bbl CO2 and additives. Flow tested thru a separator at an average of 3000 MCFD for 145 hours. Shut in well 1-17-84.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 2-6-84APPROVED BY _____ TITLE _____ DATE 2-10-84

CONDITIONS OF APPROVAL, IF ANY: