

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐	7. Unit Agreement Name BDCDGU
1. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
2. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1835 061G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-N</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wharfed Und. Tubb
15. Elevation (Show whether OF, RT, GR, etc.) 4680' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

PLUG AND ABANDON

CHANGE PLANS

OTHER

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

OIL CONSERVATION DIVISION
SANTA FE

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-11-83 CO2 In Action (Rig #16) spudded a 12-1/4" hole at 5:45 pm. Drilled to 710 and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 12:00 noon on 12-12-83. Circulated 175 sacks cement and tested casing to 600 psi for 30 min and OK. Logged and ran 7" casing set at 2765'. Cemented with 1000 sacks class H and additives. Plugged down at 12:40 pm on 12-16-83 and circulated and 252 sacks cement. Rig released at 3:30 pm on 12-16-83. Moved in completion unit 12-19-83. Pressure tested casing at 1500 psi for 30 min and OK. Perforated 2123'-2125', 2130'-2141', 2144'-2186', 2192'-2212', 2212'-2226', 2230'-2252', 2254'-2268', 2270'-2288' with 2 JSPF. Acidized with 5000 gals 7-1/2% HCL acid and additives. Flow tested thru a separator at an average of 3900 MCFD for 166 hours. Shut in well 1-10-84.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 2-6-84APPROVED BY _____ TITLE _____ DATE 2-10-84

CONDITIONS OF APPROVAL, IF ANY: