

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐

Name of Operator

AMOCO PRODUCTION COMPANY

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER G 1650 FEET FROM THE North 1650 FEET FROM
THE East 9 LINE, SECTION 18-N TOWNSHIP 35-E RANGE 35-E N.M.P.M.7. Unit Agreement Name
BDCDGU8. Farm or Lease Name
BDCDGU

9. Well No.

1835 091G

10. Field and Pool, or Mineral
Und. Tubb

15. Elevation (Show whether OF, RT, GR, etc.)

4612' GL

12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOBS ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proceeded or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-13-83 Aztec Drilling Co. (Rig #56) spudded a 12-1/4" hole at 5:30 pm. Drilled to 721' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 1:00 pm and cement did not circulate. Tested casing at 600 psi and OK. Logged and ran 7" casing set at 2720'. Cemented with 850 sacks cement and additives. Plugged down at 4:00 am on 12-20-83. Circulated 185 sacks cement to pit. Tested casing at 1500 psi for 30 min and OK. Rig released at 5:00 am on 12-20-83. Moved in completion unit 1-5-84. Perforated 2132'-2286' with 2 SPF. Acidized with 4000 gals 7-1/2% HCL and additives. Flow tested thru a separator at an average of 1900 MCFD for 205 hours. Shut in well 1-24-84.

O+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Puter J. Serna

TITLE

Assist. Admin. Analyst

DATE

2-6-84

APPROVED BY

TITLE

DATE

2-10-84

CONDITIONS OF APPROVAL, IF ANY: