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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 7-105
Revised 11-1-84

5a. Initial Type of Lease	State ☐ Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 ☐ OTHER ☐	7. Unit Agreement Name BDCDGU
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Name of Lease Name BDCDGU
2. Name of Operator	Amoco Production Company	9. Well No. 1835 091G
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat Und. Tubb
4. Location of Well		
UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u>		11. County Union

15. Date Spudded 12-13-83	16. Date T.D. Reached 2725'	17. Date Compl. (Ready to Prod.) 1-23-84	18. Elevations (DF, RAB, RT, GR, etc.) 4612' GL	19. Elev. Casinghead
20. Total Depth 2725'	21. Plug Back T.D. 2600'	22. If Multiple Compl., How Many 0-TD	23. Intervals Drilled By Rotary Tools	Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name 2132'-2286' Tubb				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp. Neutron Form Density Log				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	721'	12-1/4"	390 sacks class H	did not circ.
7"	20#	2720'	8-3/4"	850 sacks class H	Circ. 185 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2077'	

31. Perforation Record (Interval, size and number) 2132'-2286' with 2SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	2132'-2286'
	AMOUNT AND KIND MATERIAL USED
	4000 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production 1-8-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1-23-84	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period 0	Oil - Bbl. 1917	Gas - MCF 4	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 116	Casing Pressure	Calculated 24-Hour Rate 0	Oil - Bbl. 1917	Gas - MCF 4	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (sold, used for fuel, vented, etc.)						Test witnessed By	

35. List of Attachments Logs mailed 1-16-84		
36. I, <u>Peter J. Serna</u> , hereby certify that the information given on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Peter J. Serna</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>2-6-84</u>

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by test. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1164'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1420'</u>	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2111'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>863'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2094'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 2132' to 2286' No. 4, from _____ to _____

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 5, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from.....to.....sect.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 721'	721' 2720'	721' 1999'	Surface Sand, Clay, Shale and Anhydrite				