

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- CO2

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 18-N RANGE 34-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
4790 GL

6. Well No.
1834 151G

7. Link Agreement No.
Bravo Dome Carbon Dioxide Gas Unit

8. Location of Well
Bravo Dome Carbon Dioxide Gas Unit 240-Acre Area

9. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to shut-off water production with K-Trol. MI and RUSU. Kill well with 2% KCL water. POH with production equipment. RIH with 3-1/8" hollow carrier casing gun. Perf Tubb interval 2612-22 with 4 JSPF at 90° phasing. RIH with 7" 20# cement retainer & set at 2608. RIH with 2-7/8" workstring with RFC valve on bottom. Set RFC valve to open at 1500# surface pressure. Sting into cement retainer and establish an injection rate. Pump down annulus with 2% KCL fresh water containing 12 gal WA-315 per 150 bbls and 1 pint of WA-390 per 150 bbls and 20# of activator per 1000 gal. Pump down tubing with 100 gallons of 15% NEFE HCL acid at 42 GPM. 500 gals of buffered 2% KCL fresh water at 42 GPM. 600 gals of stage 1 K-Trol at 42 GPM. 500 gals of stage 1 K-Trol at 20 GPM. Flush K-Trol to 1-2 jts above cement retainer with buffered 2% KCL fresh water at 20 GPM. Sting out of cement retainer and POH. RIH with production equipment. Load annulus with inhibited fluid, corrosion inhibitor - 6 gal WA-840 per 100 bbls of 2% KCL water. Oxygen scavenger, 1 gal WA-872 per 100 bbls of 2% KCL water. Base fluid 2% KCL fresh water.

0+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-Exxon 1-WF, Hobbs

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. Brownlee

TITLE Admin. Analyst

DATE 4-27-87

APPROVED BY Ray E. Johnson

TITLE Admin. Analyst

DATE 4-30-87

CONDITIONS OF APPROVAL, IF ANY: