

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lesse
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 OTHER	2. Unit Agreement Name BDCDGU
3. Name of Operator AMOCO PRODUCTION COMPANY	3. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1834 151G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4790' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-21-83 CO2 in Action (Rig #18) spudded a 12-1/4" hole at 5:00 pm. Drilled to 710' and set 9-5/8" casing. Cemented with 390 sx class H and additives. Plugged down at 8:30 am on 11-22-83 and circulated 217 sacks cement. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2962'. Cemented with 950 sacks class H cement and additives. Plugged down at 10:00 am on 11-26-83. Circulated 147 sacks to pit. Rig released at 12:30 pm on 11-26-83. Moved in completion unit 12-5-83. Perforated 2520'-2524', 2536'-2558', 2570'-2574', 2576'-2578', and 2584'-2600' with 2 JSPF. Acidized with 1500 gal 7-1/2% HCL and additives. Flow tested thru a separator at an average of 1600 MCFD for 167 hours. Shut in well 12-20-83.

O+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun Tex.
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 1-6-84

APPROVED BY Ray Johnson TITLE _____ DATE 1-11-84
CONDITIONS OF APPROVAL, IF ANY: