

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1834/1576
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> NMPM.	10. Right and Root of Wellcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4790' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐

OTHER Foam Frac to Increase Production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☐

ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU and kill well with 2% KCl water. POH with production tubing and packer. Tag PBTD. RTH with 3 1/2" workstring and packer. Set packer ± 250 above top perforation. Pressure back side to 1000 psi. Frac down tubing using 25,000 gals CO₂ foam and 74,000 pounds of 8/12 Brady Sand. Flush to 2 BBHs below the packer with foam. Leave well shut-in 2 hrs. Flow back well and clean out sand to at least 50' below bottom perf. Re-run production tubing and packer. Swab as necessary to kick-off well flowing. Flow test through separator until well cleans up. Flow test not to exceed 96 hrs. Return well to production.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. LerringTITLE Admin. Analyst (SG)DATE 9/6/85APPROVED BY Roy E. JohnsonTITLE DISTRICT SUPERVISORDATE 9-16-85

CONDITIONS OF APPROVAL, IF ANY: