

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**WELL API NO.**

30-059-20192

**5. Indicate Type of Lease**STATE ☐FEE ☐**6. State Oil & Gas Lease No.****7. Lease Name or Unit Agreement Name**

BRAVO DOME CO2 GAS UNIT

**8. Well No.**

1835-161M

**9. Pool name or Wildcat**

BRAVO DOME CO2 GAS UNIT

**SUNDRY NOTICES AND REPORTS ON WELLS**(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)**1. Type of Well**OIL  
WELL ☐GAS  
WELL ☐

OTHER

CO2

**2. Name of Operator**

AMOCO PRODUCTION COMPANY

**3. Address of Operator**

P.O. Box 303, AMISTAD, NEW MEXICO 88410

**4. Well Location**Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line  
Section 16 Township 18N Range 55E NMPM Union        County       **10. Elevation (Show whether DF, RKB, RT, GR, etc.)**4650GR**11.****Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data****NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS ☐PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER ☐**12. Describe Proposed or Completed Operations**

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

11/8/99 - MIRUSU, kill well with fresh water, NUBOP, release packer, SDON.

11/9/99 - Lay down production tubing and packer, run workstring to 2,495 feet, spot 70 sacks of class C cement from 2495' - 2089', pull workstring uphole, WOC, run workstring, no tag, re-spot 30 sacks of cement from 2495' - 2321', WOC, SDON.

11/10/99 - Run workstring, tag cement at 2418', displace casing with fresh water and corrosion inhibitor, pressure test casing to 500 psi, ok. Spot 10 sacks of cement from 2418' - 2360', pull workstring to 1,860 feet, spot 15 sacks of cement from 1860' - 1744', lay down workstring, SD for crew days off.

11/15/99 - Run workstring to 30 feet and spot 5 sacks of cement from 30' - 3', NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off well anchors and clean location.

2/7/00 OK Ref

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE D. J. Holcomb TITLE Field Foreman DATE 11-19-99TYPE OR PRINT NAME Danny J. Holcomb TELEPHONE NO (505) 374-3010

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 2/10/00

CONDITIONS OF APPROVAL IF ANY