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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-77

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	7. Unit (or Lease) Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1834-221G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4730' GL	12. County UNION

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 1-25-85. Killed well w/ 15 bbl 2% KCL FW. NU BOP and rel pkr. POH w/ w/ tbg and pkr. RU WL and perfed 2532'-70' w/ 4" csg gun and 2 JSPP. RD WL. RIH w/ 3 1/2" tbg and pkr. PKR SA 2303' and tailpipe LA 2334'. Loaded csg w/ 80 bbl inhibited fluid and tested pkr to 1000psi for 30 min- OK. Ran swab and well started to flow. Flowed well to pit overnight w/ tbg pressure = 200 psi. Killed well w/ 10 bbls 2% KCL FW. Installed treating valve and flowed backload to pit. Pumped 6 tons liquid CO2 as pad and pumped 8 tons CO2 w/ 8 ball sealers per bbl. Disp w/

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. L. Jeter TITLE Admin. AnalystDATE 18 June 1985

APPROVED BY _____

TITLE _____

DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY:

4 tons CO₂ killed well w/ 10 bbl 29% KCL FW. Flowed well to pit overnight. RD and MOSU 1-28-85. Began flow testing well thru test separator. Shut well in 144 hr BHP build-up test on 2-3-85. Poth 144 hr BHP build-up test on 2-9-85. Returned well to production 4-8-85 w/ production after WO = 2622 MCFD at 115 psi.