

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-73

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL FORM O-1011 FOR SUCH PROPOSALS.)

|                                                                                                                                   |  |                                                                                    |
|-----------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: CO <sub>2</sub> |  | 7. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit                       |
| 2. Name of Operator<br>Amoco Production Company                                                                                   |  | 8. Name of Lease Holder<br>Bravo Dome Carbon Dioxide Gas Unit                      |
| 3. Address of Operator<br>P.O. Box 832, Brownfield, TX 79316                                                                      |  | 9. Well No.<br>1935-261G                                                           |
| 4. Location of Well<br>UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM East 26 TOWNSHIP 19N RANGE 35E N.M.P.M.     |  | 10. Field and Pool of Interest<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>4531' GL                                                                         |  | 12. County<br>Union                                                                |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPER. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI x RU BJ Titan 8-4-87. Prs test csg to 1000 psi, ok. Frac down tubing with 84 bbls 40 lb HEC gelled 2% KCL fresh water x 22 tons CO<sub>2</sub> x 21,000 lb 8/16 sand. Max treating pressure 2300 lbs at 20 BPM. SI for 1 hour, open well to tank on 48/64" choke, TPF 90 psi, left well open to tank overnight. On 8-5-87 14 hr TPF 160 psi, rec. est., 9 BLW, install prod. equipment, return to production.

PPWO: 1539 MCFD x 0.1 BWPD at 213 psi TPF.  
PAWO: 1539 MCFD x 0.1 BWPD at 228 psi TPF.

O+3-IMOCOD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH  
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon  
1-WF, Brownfield 1-WF, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DD Holcomb TITLE Sr. Administrative Analyst DATE 9-11-87  
APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 9-16-87  
CONDITIONS OF APPROVAL, IF ANY: