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Form C-105 -
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:

1a. TYPE OF WELL
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER

7. Unit Agreement Name: BDCDGU
8. Farm or Lease Name: BDCDGU
9. Well No.: 1934 262G
10. Field and Pool, or Wildcat: Und. Tubb

2. Name of Operator: AMOCO PRODUCTION COMPANY
3. Address of Operator: P. O. Box 68, Hobbs, NM 88240
4. Location of Well: UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 26 TWP. 19-N RGE. 34-E NMPM
12. County: Union

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
1-10-84	1-17-84	3-14-84	4733' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2570'	2500'		→	0-TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2160'-2359' Tubb
25. Was Directional Survey Made: no
26. Type Electric and Other Logs Run: DLL/MSFL W/GR-caliper FDC/CNC w/GR-caliper GR/Casing collar log
27. Was Well Cored: Yes 2286'-2449'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	705'	12-1/4"	390 sx class H w/add.	180 sx
7"	15 & 20	2277'	8-3/4"	600 sx class H w/add.	150 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	2069'	2570'	85 cl H	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2086'	2024'

31. Perforation Record (Interval, size and number)
2160'-75', 2179'-2221', 2224'-48', 2254'-66', 2268'-92 and 2304'-59' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2160'-2359'	25.5 tons CO2

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1-31-84	flowing	shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
2-8-84	24	128/64"		0	1861	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
108 psi	0 psi		0	1861	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): to be sold
Test Witnessed By:
35. List of Attachments: Logs mailed 10-12-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 4-5-84

0+2-NMOCD, SF, 1 HOU R. L. Emerada 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex. Rm. 21.15 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-CLF
1-Exxon 1-Jim Russell, Clayton

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1226'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	1548'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	2140'	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. Santa Rosa	890'	T. Chinle		T.	
T. Penn.		T. Cimarron	2126'	T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2160' to 2359' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	705'	705'	surface				
705'	2570'	1865'	Sand, Clay, shale and anhydrite				