

OIL CONSERVATION DIVISION  
P. O. BOX 2030  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

|                       |   |
|-----------------------|---|
| NO. OF LINES RECEIVED | 1 |
| DISTRIBUTION          | 1 |
| SANTA FE              | 1 |
| FILE                  | 1 |
| U.I.G.S.              | 1 |
| LAND OFFICE           | 1 |
| OPERATOR              | 1 |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG WELLS TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐

Name of Operator  
Amoco Production Company

Address of Operator  
P. O. Box 68, Hobbs, NM 88240

Location of well

UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM  
THE East LINE, SECTION 29 TOWNSHIP 19-N RANGE 35-E

15. Elevation (Show whether DF, RT, GK, etc.)  
4632'

34. Indicate Type of Lease  
State ☐ Fed ☒  
3. State Oil & Gas Lease No.

7. Unit Agreement Name  
BDCDGU

8. Farm or Lease Name  
BDCDGU

9. Unit No.  
1935 291G

10. Field and Pool, or Actual  
Und. Tubb

12. County  
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
RE-ENTER OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10/3/83 Aztec Drilling Co. (Rig #171) spudded a 12-1/4" hole at 5:00 p.m. Drilled to 726' and set 9-5/8" casing. Cemented with 375 sacks Class H and additives. Circulated 200 sacks to reserve. Tested casing at 600 psi for 30 min. and ok. Logged and ran 7" casing and set at 2584'. Cemented with 800 sacks Class H cement and additives. Circulated 359 sacks and plugged down at 3:32 p.m. on 10-7-83. Tested casing at 1500 psi for 30 min. and ok. Rig released at 6:00 p.m. on 10-7-83. Currently waiting on completion unit.

0+2-NMOCD, SF 1-HOU R. E. Ogden RM 21.150 1-SUSP 1-PJS 1-Amerada 1-Amerigas  
1-Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex. 1-Exxon  
1-Jim Russell, Clayton 1-F. J. Nash, HOU RM 4.206

Declarer hereby declares the information above is true and complete to the best of my knowledge and belief.

Peter J. Serna

TITLE Asst. Adm. Analyst

DATE 10/21/83

OTHER BY C  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

10/24/83