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Form C-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Initial Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	LG-4062

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	BDCDGU
8. Name of Lease Name	BDCDGU

2. Name of Operator	AMOCO PRODUCTION COMPANY
3. Address of Operator	P. O. Box 68, Hobbs, NM 88240

Well No.	1935 321G
13. Field and Pool, or Wildcat	Und. Tubb

4. Location of Well	UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>SANTA FE</u> FROM <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>19-N</u> RGE. <u>35-E</u> NMPM
11. County	Union

15. Date Spudded	10-8-83	16. Date T.D. Reached	10-11-83	17. Date Compl. (Ready to Prod.)	12-5-83	18. Elevations (DF, RKB, RT, GR, etc.)	4590' GL	19. Elev. Casinghead	
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20. Total Depth	2600'	21. Plug Back T.D.	2552'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools O-TD	Cable Tools	
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24. Producing Interval(s), of this completion - Top, Bottom, Name	2070'-2230' Tubb	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Comp. Neutron Form Density Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	724'	12-1/4"	375 sacks class H	circ. 119 sacks
7"	20#	2600'	8-3/4"	750 sacks class H	circ. 247 sacks

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2045'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2070'-2230' with 2 SPF				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2070'-2230'	4500 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-27-83		flowing				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-5-83	24	2"		0	2890	2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
178			0	2890	2		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Logs mailed 10-19-83
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I, Tuthy Serna, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tuthy Serna TITLE Assist. Admin. Analyst DATE 1-6-84

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1365.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenh. _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

2070'		2230'		OIL OR GAS SANDS OR ZONES	
No. 1, from.....	to.....	No. 4, from.....	to.....		
No. 2, from.....	to.....	No. 5, from.....	to.....		
No. 3, from.....	to.....	No. 6, from.....	to.....		

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	none	to		feet.
No. 2, from		to		feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 724	724' 2600'	724' 1876'	Surface Sand, clay, shale and anhydrite				