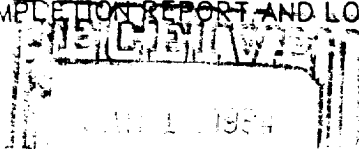


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OPERATOR	

Form O-135
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Initial Type of Lease	State ☐	Fee ☒
5b. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	CO ₂ DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Initial Agreement Name	BDCDGU
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8. Name of Lessee Name	BDCDGU
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2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.	1935 341 J
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10. Field and Pool, or Wildcat	Und. Tubb
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4. Location of Well	UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
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THE East LINE OF SEC. <u>34</u> TWP. <u>19-N</u> RGE. <u>35-E</u>	Union
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15. Date Spudded	11-25-83	16. Date T.D. Reached	12-1-83	17. Date Compl. (Ready to Prod.)	12-27-83	18. Elevations (DF, RKB, RT, GR, etc.)	4560' GL	19. Elev. Casinghead	
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20. Total Depth	2646'	21. Plug Back T.D.	2594'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-TD	Cable Tools	
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24. Producing Interval(s), of this completion — Top, Bottom, Name	2068' - 2214' Tubb	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Comp. Neutron Form Density Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	722'	12-1/4"	390 sacks class H	Circ. 176 sx
7"	20#	2646'	8-3/4"	850 sacks class H	Circ. 130 sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3-1/2"	2014'

31. Perforation Record (Interval, size and number)	2068' - 2214' with 2 SPF.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2068' - 2214'	3500 gal 7-1/2% HCL acid

33. PRODUCTION															
Date First Production	12-18-83	Production Method (Flowing, gas lift, pumping — Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in										
Date of Test	12-27-83	Hours Tested	24	Cheque Size	2"	Prod'n. Per Test Period	0	Oil — Bbl.	1902	Gas — MCF	1	Water — Bbl.	1	Gas — Oil Ratio	
Flow Tubing Press.	114	Casing Pressure		Calculated 24-Hour Rate	0	Oil — Bbl.	1902	Gas — MCF	1	Water — Bbl.	1	Oil Gravity — API (Corr.)			

34. Disposition of Gas (sold, used for fuel, vented, etc.)		Test Witnessed By	
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35. List of Attachments	Logs mailed 12-27-83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 1-6-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1096'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1360</u>	T. McKee _____	Base Greenb _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2046'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>798'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2028'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2068' to 2214' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 722'	722' 2646'	722' 1924'	Surface Sand, Clay, Shale and Anhydrite				