

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-135
Revised 11-83

1. Initial Type of Lease	State ☐	Fee ☒
2. State Oil & Gas Lease No.		

10. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ CO ₂ ☐ OTHER ☐	
D. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

3. Well Name	BDCDGU
4. Field or Lease Name	BDCDGU
5. Well No.	1935 351G
6. Field and Pool, or Wildcat	Und. Tubb

7. Name of Operator	Amoco Production Company
8. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240
9. Location of Well	

UNIT LETTER	G	LOCATED	1650	FEET FROM THE	North	LINE AND	1650	FEET FROM
THE	East	LINE OF SEC.	35	TWP.	19-N	RGE.	35-E	NADP

11. County	Union
------------	-------

15. Date Spudded	10-16-83	16. Date T.D. Reached	10-19-84	17. Date Compl. (Ready to Prod.)	1-26-84	18. Elevations (Df, RAB, RT, GR, etc.)	4505' GL	19. Elev. Casinghead	
------------------	----------	-----------------------	----------	----------------------------------	---------	--	----------	----------------------	--

20. Total Depth	2615'	21. Plug Back T.D.	2555'	22. H. Multiple Completion		23. Intervals Drilled By	Rotary Tools	Cable Tools
-----------------	-------	--------------------	-------	----------------------------	--	--------------------------	--------------	-------------

23. Intervals Drilled By	0-TD
--------------------------	------

24. Producing interval(s), of this completion - Top, Bottom, Name	2046'-2206' Tubb
---	------------------

25. Was Directional Survey Made	No
---------------------------------	----

26. Type Electric and Other Logs Run	Comp. Neutron Form Density Log.
--------------------------------------	---------------------------------

27. Was Well Cored	No
--------------------	----

28. CASING RECORD (Report all strings set in well)
--

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	724'	12-1/4"	370 sacks class H	Circ.288 SX
7"	20#	2615'	8-3/4"	800 sacks class H	Circ.405 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2015'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
--

2046'-2206' with 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2046'-2206'	4500 gal 7-1/2% HCL acid

33. PRODUCTION

Date First Production	11-8-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in								
Date of Test	1-26-84	Hours Tested	24	Choke Size	2"	Prod'n. For Test Period	Oil - Bbl.	0	Gas - MCF	694	Water - Bbl.	4	Gas - Oil Ratio
Flow Tubing Press.	53	Casing Pressure		Calculated 24-Hour Rate	0	Gas - MCF	694	Water - Bbl.	4	Oil Gravity - API (Corr.)			

34. Disposition of Gas (sold, used for fuel, vented, etc.)
--

35. List of Attachments

Logs mailed 10-31-82

Test witnessed by

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Peter J. Serna	TITLE	Assist. Admin. Analyst	DATE	2-6-84
--------	----------------	-------	------------------------	------	--------

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by test. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1365.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1085'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1330'</u>	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2027'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>764'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2010'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from 2046' to 2206'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 724'	724' 2615'	724' 1891'	Surface Sand, Clay, Shale and Anhydrite				